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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 14 1979

O.C.C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. Indicate Type of Lease	State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. State Oil & Gas Lease No.	
3. Unit Agreement Name	
4. Farm or Lease Name	Teledyne 17
5. Well No.	1
6. Well Name, or Well Unit	Wildcat Morrow
7. County	Eddy

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR THE PURPOSE OF DRILLING OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT OF FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Operator: Amoco Production Company		
Address: P.O. Drawer "A", Levelland, Texas 79336		
UNIT LETTER: N	660	South
LINE AND	1980	FEET FROM
West	17	23-S
THE	LINE, SECTION	TOWNSHIP
		RANGE 29-E

15. Elevation (Show whether DE, RT, GR, etc.)
2990 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

16. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.)

Acidized perfs with 2000 gal M-91 Formation Cleaner and 500 gal 2% KCL water and 2000 gal 15% NE acid. Flushed with 2% KCL water. Swabbed well. Pumped 1800# Benzoic acid flakes in 1500 gal gel water through perfs. Pulled tubing and packer. Ran bit and drilled fill 12,561'-12,910'. Pulled bit. Perforated interval 12,580'-12,700' with 1 DPJSPF. Ran tubing and set packer at 10,690' with tailpipe set at 12,537'. Attempted to squeeze with 150# mothballs and 300 gal gel water. Unable to squeeze. Ran tubing and set at 12,720'. Spotted 3.2 bbl 15% MSR-100 acid over perfs 12,580'-12,700'. Set packer at 10,659' and tailpipe set at 12,525'. Acidized with 15,000 gal 15% MSR-100 acid plus 1000 SCF/BBL N₂ plus additives. Swab tested well. Released service unit 3/7/79. Final Report.

OC-12/22/78
Comp-3/7/79

Plan to recomplete in the Atoka zone.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Ray Cox TITLE: Administrative Supervisor DATE: March 9, 1979

APPROVED BY: Nicholas Williams TITLE: OIL AND GAS INSPECTOR DATE: MAR 23 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD,A 1-Houston 1-RWA 1-Susp