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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 22 1979

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTE: IF THIS FORM IS USED TO REPORT ON A WELL BACK TO A DIFFERENT RESERVOIR, IT MUST BE RE-ENTERED FOR PERMITTING AND RE-ENTERED FOR PRODUCTION.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Operator		
Amoco Production Company		
Address		
P.O. Drawer "A", Levelland, Texas 79336		
Location		
UNIT LETTER	N	660
FEET FROM THE	South	LINE AND 1980
FEET FROM	West	LINE, SECTION 17
TOWNSHIP	23-S	RANGE 29-E

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
6. Unit Agreement No.
7. Name of Lessee
Teledyne 17
8. Well No.
1
9. Name of Locality
Atoka
10. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		Completion	

Describe in brief or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swab tested well. Treated formation with 2000 gal M-91 Formation Cleaner. Followed with 2000 gal 15% NE acid. Flushed perfs. Swabbed well. Pumped 1800# Benzoic acid flakes and 1500 Gal gel water to plug perfs. Perforated 12,580'-12,700' with 1 JSPF. Attempted to squeeze perfs with 150# Mothballs and 300 gal gel water. Unable to squeeze. Ran tubing to 12,525' and spotted 3.2 bbl 15% MSR-100 acid. Set packer at 10,659' and set tailpipe at 12,525'. Acidized with 15,000 gal 15% MSR-100 acid plus 1000 SCF N₂/bbl. Swabbed well. Released service unit 3/7/79. Moved in service unit 3/13/79. Set cast iron bridge plug at 12,500'. Capped with 35' cement. Set packer at 11,160'. Perforated 12,028'-12,050'. Acidized with 2000 gal 15% NE acid. Released service unit 3/20/79. Well is currently shut-in.

OG 12/22/78

OGMP 3/20/79

PAWO Flow 3200 mcf x 0 BC x 0 BW in 24 hrs.

PAWO Flow 6000 mcf x 0 BC x 0 BW in 24 hrs.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE March 21, 1979

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD,A 1-Susp 1-RWA 1-Hou