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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

MAR 29 1979

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PERSONALS TO DRILL OR TO DEEPEN OR FILL BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT TO DRILL OR FILL BACK FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

O.B.G.  
ARTEBIA, OFFICE

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                                                         |
| 7. Unit Agreement Name                                                                               |
| 8. Farm or Lease Name<br>Teledyne 17                                                                 |
| 9. Well No.<br>1                                                                                     |
| 10. Field and Pool, or Wildcat<br>Wildcat Atoka                                                      |
| 12. County<br>Eddy                                                                                   |

Amoco Production Company

Address of Operator

P.O. Drawer "A", Levelland, Texas 79336

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE West 17 TOWNSHIP 23-S RANGE 29-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

2990 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3/13/79. Pulled 2 7/8" tubing and packer and tailpipe. Set cast iron bridge plug at 12,500'. Capped with 35' cement. Ran tubing and set at 11,674'. Set packer at 11,160'. Perforated 12,028'-12,050'. Swabbed well. Acidized perms with 2000 gal 15% NE acid. Flow tested well. Released service unit 3/20/79. Final Report.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE March 26, 1979

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMCCD,A 1-Div 1-Susp 1-RNA