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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-8

RECEIVED

Bus. J. Mines

APR - 4 1979

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Drawer "A", Levelland, Texas 79336

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM West LINE OF SEC. 17 TWP. 23-S RGE. 29-E NMPM

5. Indicate Type of Lease
State ☐ Fee ☒

6. State Oil & Gas Lease No.

7. Unit Agreement Date

8. Form or Lease Name
Teledyne 17

9. Well No.
1

10. Field and/or pool, or without
Und. Atoka

11. County
Eddy

15. Date ~~Drilled~~ OC
12/22/78

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
3/20/79

18. Elevations (DF, RKB, RT, GR, etc.)
2970 GR

19. Elev. Casinghead

20. Total Depth
13,352'

21. Plug back T.D.
12,465'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
12,028'-12,050' Atoka

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Borehole Comp Sonic Log;
Dual Laterolog Micro-SFL; Comp Neutron Form Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
EXISTING CASING NOT ALTERED					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,674'	11,160'

31. Perforation Record (Interval, size and number)
12,028'-12,050' W/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,028'-50'	2000 gal 15% NE acid

33. PRODUCTION

Date First Production
3/20/79

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-In

Date of Test
3/20/79

Hours Tested
24

Choke Size

Prod'n. Per Test Period

Oil - BBL
0

Gas - MCF
6000

Water - BBL
0

Gas - Oil Ratio

Flow Tubing Press.
525

Casing Pressure

Calculated 24-Hour Rate

Oil - BBL
0

Gas - MCF
6000

Water - BBL
0

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
Logs sent 10/6/78.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Ray Cox* TITLE Administrative Supervisor DATE April 2, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including inflow tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,655'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,890'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorietta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2,800'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6,480'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10,175'</u>	T. Cherry Canyon <u>3,675'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Brushy Canyon <u>4,875'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Middle Morrow <u>12,800'</u>	T. Penn. "A" _____	T. _____

Lower Morrow 13,140' OIL OR 'GAS' SANDS OR ZONES

No. 1, from 12,028' to 12,050' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE PREVIOUS REPORT DATED 10/23/78.				