

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

RECEIVED BY: BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 1 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

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LAND OFFICE	☒
OPERATOR	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐

Name of Operator
AMOCO PRODUCTION COMPANY ✓
Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 17 TOWNSHIP 23-S RANGE 29-E N.M.P.M.

5a. Indicate type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Firm or Lease Name
Teledyne 17

9. Well No.
1

10. Original Pay of Well
~~Without~~ Salado Atoka

11. Elevation (Show whether DF, RT, GR, etc.)

2990' KB

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER <u>Open Add Atoka pay and Stimulate</u> ☒		OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional Atoka pay and stimulate as follows.
MISU and kill well. Release pkr SA 11,168' and pohl w/ prod. equip. Redress pkr and RIH w/ 2 3/8" tailpipe, pkr, and 2 7/8" tbg. Set pkr at ± 11,140'. Swab down to 6000'. RIH w/ 1 9/16" hollow carrier thru tbg gun. Magnetically decentralize gun and perforate the following intervals w/ 8 DPISPF and 0° phasing: 12,396'-400', 12,360'-378', 12,217'-11,223', 11,798'-802', and 11,654'-62'. If well starts to flow, drop guns below perms and allow well to flow for 30 min. to clean perms. S/I well and retrieve gun. Swab and flow test zone to evaluate productivity.
* Run before treatment survey *
Acidize intervals w/ 9000 gal 15% NEFE HCL w/ add and 1000 scf N₂. Run after treatment survey. Flow back well and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Administrative Analyst DATE 29 APRIL 1985

Original Signed By
Les A. Clements

APPROVED BY Supervisor District 11

DATE MAY 6 1985

CONDITIONS OF APPROVAL, IF ANY: