

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505C-15F
Form C-101
Revised March 12, 1999

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Ricks Exploration, Inc. 3000 Oklahoma Tower, 210 Park Avenue Oklahoma City, Oklahoma 73102		² OGRID Number 168489
		³ API Number 30 - 015-22553
⁴ Property Code 26029	⁵ Property Name Teledyne "17"	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	17	23S	29E		660'	South	1980'	West	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Laguna Salado - Morrow Gas Pool					¹⁰ Proposed Pool 2				

¹¹ Work Type Code D	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 2970'
¹⁶ Multiple No	¹⁷ Proposed Depth 13,200'	¹⁸ Formation Morrow	¹⁹ Contractor Key	²⁰ Spud Date 1-15-2001

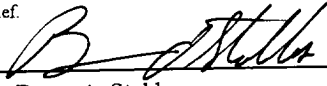
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
Existing	16"	65	403	500	Surf.
Existing	10.75	40.5	3,589	2,600	Surf.
Existing	7.625	33.7 & 39	11,404	2,050	2,365
Existing	5" Liner	18	11,210 - 13,352	300	Circ.

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. M.I. & R.U. Pulling Unit, N.D. tree and install double B.O.P.
2. P.O.H. with tubing and 5" packer, T.I.H. with 4 1/8" mill and drill collars, drill out CIBP at 12,500' and clean out to 13,200'.
3. Run gauge ring to 13,175' T.I.H. and set CIBP at 13,150' and top with 35' cement.
4. P.U. packer and tubing conveyed perforating guns, set packer at 12,860', N.D. BOP & N.U. tree, perforate Morrow 12,904-12,910'.
5. Flow or swab to test and run 4-point test.

Note: Current perforations in the Atoka are 11,740-12,223'.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Bruce A. Stubbs		Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Title: Agent/Engineer		Approval Date: JAN 09 2001	Expiration Date: JAN 09 2002
Date: 12-26-2000	Phone: 505-624-2800	Conditions of Approval: Attached <input type="checkbox"/>	