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Form C-105
Revised 11-1-16

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
SEP 28 1978
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name: H. G. Faulk

9. Well No.: 1

10. Field and Pool, or Wildcat: ~~Undesignated~~ Delaware (Rustler Bluff Sand)

12. County: Eddy

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER ____

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER ____

2. Name of Operator: The Eastland Oil Company ✓

3. Address of Operator: P.O. Drawer 3488, Midland, Texas 79702

4. Location of Well: UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE OF SEC. 32 TWP. 22S RGE. 28E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-6-78	7-21-78	7-25-78	3047' GR, 3048' DF	3047'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2504'	2504'	No	→		0-2504'

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2491' - 2504' Delaware Sand

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Schlumberger Gamma Ray

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	376'	10"	250sx Class C - 2% $CaCl_2$	None
				(Cement circulated)	
4-1/2	9.5	2491'	8"	200 sx 50-50 poz	None
				300 sx Howco Light (Cement	circ.)

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
	None			

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	2477'	No

31. Perforation Record (Interval, size and number): 6" open hole 2491' - 2504'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2491 - 2504	250 gals 7-1/2% HCL acid
2491 - 2504	2500 gals oil frac w/
	3000# sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
8-6-78	Pumping - 2" x 1-1/2" x 12' insert	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
9-26-78	24	8-42"SPM	→	16	TSTM	12	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-	20	→	16	TSTM	12	42.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Insufficient for lease fuel

Test Witnessed By: Travis Reed

35. List of Attachments: Log

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED George F. Neal TITLE Superintendent DATE September 27, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	285	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	385	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2180	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	2490	T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 2490 to 2504 (sand) No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 52' to 60' feet. 30' from surface

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Sand and gravel	2370	2410	40	Anhydrite
60	100	40	Red Rock & shale	2410	2490	80	Lime
100	150	50	Red Rock	2490	2504	14	Sand
150	385	235	Red Rock & gyp				
385	675	290	Salt and gyp				
675	935	260	Anhydrite and gyp				
935	1505	570	Anhydrite				
1505	1750	245	Salt				
1750	1845	95	Anhydrite				
1845	2180	335	Salt				
2180	2330	150	Anhydrite				
2330	2370	40	Shale				