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OIL CONSERVATION DIVISION

P. O. BOX 2088

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MAR 27 1986

O. C. D.

Form C-101  
Revised 10-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name H.G. Faulk
3. Address of Operator P.O. Drawer 3488, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Herradura Bend (Delaware)
15. Elevation (Show whether DF, RT, GR, etc.) 3047' GR, 3048' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

H.G. Faulk #1 was completed July 25, 1978 at total depth of 2504' in the Delaware sand. Casing in the well is as follows:

- 8-5/8", 24#, surface casing set at 376' w/cement circulated.
- 4-1/2", 9.5#, production casing set 2491' w/cement circulated.

It is proposed to plug and abandon using Halliburton Services. Well is no longer economical.

1. Load hole w/ 9.6# mud thru 2" tubing.
2. Plug @ 2500' w/25 sx cement & tag.
3. Plug @ 1600' w/25 sx cement.
4. Plug @ 500', w/25 sx cement and tag.
5. Plug @ surface w/10 sx cement
6. All plugs set in 4-1/2" csg thru 2" tbg.
7. Set 4" X 4' marker in top of casing and prepare location for inspection.

Noted by [Signature] Date [Signature]

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President-Production DATE 3-19-86

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 09 1986