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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG - 9 1978

4a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. L-952	
7. Unit Agreement Name	
8. Farm or Lease Name Sabine 28 State	
9. Well No. 1	
10. Field Name Wildcat Delaware	
11. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
Harvey E. Yates Co. ✓

Address of Operator
P. O. Box 1933, Roswell, N.M. 88201

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE, SECTION 28 TOWNSHIP 23S RANGE 27E

12. Elevation (Show whether DF, RT, GR, etc.)
3175.9' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CALL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER DST #1 <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8-78 DST #1 (2150'-2180)
Opened tool @ 4:15 pm - no blow @ surface. Tool open 30 min. closed tool and reopened at 4:45 pm - no blow A surface. Tool open 60 min. closed tool @ 6:15 pm for 60 min. SI. Released packer and pulled test tool OOH. Recovered 330' salt water- no show of gas or oil.

Sampler: 0 pressure - 2200cc salt water - 22,000 ppm, no oil or gas. BHT 86°

Pressures:

I H P		1083 psi.
F H P		1083 psi.
30 min.	initial flow	149 psi.
30 min.	final flow	149 psi.
60 min.	initial 2nd flow	162 psi.
60 min.	final 2nd flow	162 psi.
30 min.	initial 3rd flow	199 psi.
30 min.	final 3rd flow	199 psi.
60 min.	ISIP	723 psi.
60 min.	FSIP (2 hrs.)	872 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Sarker TITLE Engineer DATE 7-31-78

PROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE AUG 10 1978

CONDITIONS OF APPROVAL, IF ANY: