

Equipment & Supplies
Fresh Water
Brine Supply Wells
Salt Water Disposal

B & E, INC.

South Y
P. O. Box 756
Carlsbad, N.M. 88220
Phone (505) 885-6663

Vacuum Trucks
Winch Truck
Kill Truck
Frac Tanks

RECEIVED
OCT 20 1993
2:22 PM

October 18, 1993

Oil Conservation Division
State Land Office Bldg.
P.O. Box 2088
Santa Fe, NM 87504

RE: Eugenie Brine Well
Casing Isolation Test
Mechanical Integrity

ATT: Kathy Brown

Attached please find a run down procedure for the above mentioned test. A Pride Petroleum pulling unit and reverse unit were rigged up about 5:00 p.m. on September 29, 1993.

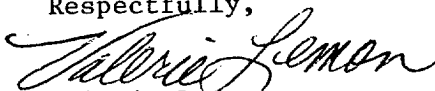
Mr. Ray Smith, Field Representative II with the Oil Conservation Division from the Artesia District was on location September 30, 1993 for the test. Alvin Isbell was the B & E, Inc. company representative.

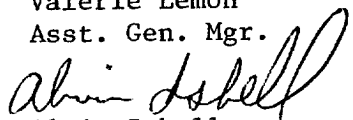
Also attached please find a copy of the chart from the pressure test. Mr. Smith had taken possession of the original.

If you have any further questions please don't hesitate to call us at 800-658-2739.

Thank you and we appreciate the OCD's cooperation.

Respectfully,


Valerie Lemon
Asst. Gen. Mgr.


Alvin Isbell
Field Representative

xc: file
Artesia - OCD Office



Procedure for the casing test

September 29, 1993

Rigged up Pride Petroleum pulling unit at 5:00 p.m., also Pride Petroleum reverse unit at 5:00 p.m. Made call for Pecos Valley Tools for a 7" packer to be on location at 9:30 a.m. on September 30, 1993.

September 30, 1993

At 8:30 a.m. we started pulling tubing. The tubing had gotten stuck so we pumped 60 bbls of fresh water down the casing. Bumped tubing down with blocks and proceeded to start pulling tubing. Finished pulling all tubing by 10:30 a.m.

From 10:30 a.m. to 11:55 a.m. we ran casing scraper. Ran casing scraper to 420.56 ft. and then pulled scraper.

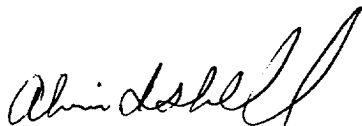
Picked up and set 7" packer to 411 ft. At 1:07 p.m. tested casing at 500# for 30 minutes. Mr. Ray Smith was present for this test. Test okayed and complete. Pulled packer.

Picked up 4 3/4" drill bit and started back in the hole with the tubing. We drilled back to 576 ft. and shut down.

October 1, 1993

Alvin Isbell hooked well back to flowline and started producing brine at 9:30 a.m.

JOB COMPLETE



Alvin Isbell
Field Representative

