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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

AUG 11 1978

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Eastland-Brantley
9. Well No. 1
10. Field and Pool, or Wildcat Herradura Bend (Delaware)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT FORMER WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Orla Petco, Inc. ✓
3. Address of Operator P.O. Box 1383, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>B</u> <u>900</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3048' G.L. 3056' D.F.

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 8, 1978

Plugged well with the following plugs; Plug No. 1 set at 3242'-3142'/35 sx Class "H" cement.

Plug down at 7:05 P.M.

Plug No. 2 set at 2500'-2400'/35 sx " " "

Plug down at 8:15 P.M.

Plug No. 3 set at 2170'-2070'/35 sx " " "

Plug down at 8:50 P.M.

Plug No. 4 set at 400'-300'/35 sx " " "

Plug down at 10:00 P.M.

Plug No. 5 10 sx at surface.

Water between all plugs. Cemented by Halliburton Services. Released Rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juan M. C. Piteche Jr. TITLE Field Superintendent DATE 8/9/78

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: