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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Bur. of Mines

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☒	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

OCT 16 1978

2. Name of Operator
BELCO PETROLEUM CORPORATION

3. Address of Operator
10,000 Old Katy Road - Suite #100, Houston, TX 77055

4. Location of Well
UNIT LETTER E LOCATED 2310 FEET FROM THE north LINE AND 990 FEET FROM

THE west LINE OF SEC. 20 TWP. 22-S RGE. 27-E NMPM

15. Date Spudded 9/18/78	16. Date T.D. Reached 9/26/78	17. Date Compl. (Ready to Prod.) P&A 9/29/78	18. Elevations (DF, RKB, RT, GR, etc.) 3136.4	19. Elev. Casinghead
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20. Total Depth 3400'	21. Plug Back T.D. -	22. if Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-3400	Cable Tools -
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24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Forxo-Guard, A.V., DN	27. Was Well Cored Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	385.83	11"	250 sx "C"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION			
1st Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		
Well Status (Prod. or Shut-in)			
24-Hour Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
24-Hour Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By		
1st of Attachments			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Lee J. Henry TITLE Administrative Geologist DATE 10/5/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log runs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 6c through 6d shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>700'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2000'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None encountered to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None observed to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Alluvium				
120	450	330	Limestone				
450	2000	1550	Salt & anhydrite				
2000	3400	1400	Sandstones & shales				
			DST #1 2643-2743				Core #1 3245-3305'
			IHP 1401 psi				Cut & rec 60' shale w/sgs
			30 min IFP 53-319 psi				interbeds
			60 min ISIP 1190 psi				
			30 min FFP 346-505 psi				
			60 min FSIP 1190 psi				
			FHP1401 psi				
			Rec 30' drlg mud + 885' SW				