रू	no. OF TOPIES RECEIVED			• • • • • • • • • • • • • • • • • • •
	DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	<u>'</u>
	FILE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
	U.S.G.S.	AUTHODIZATION TO T	AND	Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO A	RANSPORT OIL AND NATURA	L GAS
_	TRANSPORTER OIL	MADDIANA.	KECEIACD DA	•
	OPERATOR GAS		MAR 24 1987	
	PROPATION OFFICE	- 1		
	Operator		O C D	
	Enron Oil & Gas Compa	any	ARTÉSIA, OFFICE	
	Address D. D. Down 2007 1111	1		
	P. O. Box 2267, Midla Reason(s) for filing (Check proper ba	and, Texas 79702		
	New Well	Change in Transporter of:	Other (Please explain)	Y
	Recompletion	Oil Dry C	Change Operat	or name
	Change in Ownership X	Casinghead Gas Cond	ensate 🔲	· r
	If change of ownership give name	P. 1	.,	
	and address of previous owner	Belco Development Corp.	, Box 2267, Midland, Te	xas 79702
II.	DESCRIPTION OF WELL AND	IFASE	• ••	. :
	Lease Name	Well No. Pool Name, including	Formation Kind of Le	
	Autry	1 South Carls	bad Cherry Can Stole, Fed	
	Location	1.0		
	Unit Letter E ; 23	10 Feet From The north L	ine and 990 Feet Fro	m TheWest
	Line of Section 20 To	ownship 22S Range	27E NAMES Eddy	
		Range	Z/E , NMPM, Edd	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Of	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
	N/A Name of Authorized Transporter of Co	isinghead Gas or Dry Gas	Address (Constitution	
	N/A	and and an	Address (tive address to which app	roved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen
	give location of tanks.		No	P&A 9/29/78
1	If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
17.	COMPLETION DATA	Oll Well Cas Wall		
	Designate Type of Completi-	on – (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
l	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth
-	Perforations		1	
- 1	Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD	
ļ.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
-				Port ID-3
}				3-29-87
-				- chy op
V. 7	FEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feet recovery of total volume of load of	d and much be assured as a second sec
_(II. WELL able for this depth or be for full 24 hours)			
İ	Date First New Oil Run To Tanks	Date of Tast	Producing Method (Flow, pump, gas i	ist, etc.)
-	Length of Test	Tubing Pressure	Casing Pressure	Tour Control
- 1			. Saamy Francisco	Choke Size
	Actual Pred. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
	7.4.0 W.D			:
	Actual Prod. Teet-MCF/D	Length of Test	I pulson	
- 1		2-1,4.11 0. 700.	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
L			2	
VI. C	ERTIFICATE OF COMPLIANC	CE CE	OIL CONSERVA	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAD 9	3 1987
I			Original Signed By Mike Williams	
at				
	<u></u>		Oil & Gas Inspector	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	Retter Seldon			
	Betty Gildon, Regulatory Analyst (Title)			
_				
-	3/7/X/		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other auch change of condition	
,			Separate Forms C-104 must be filed for each pool in multiply	