Ī	DISTINIUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE OIL / INANSPORTER OIL / GAS OPERATOR / PROMATION OFFICE	NEW MEXICO OIL CO REQUEST I AUTHORIZATION TO TRAI	OR ALLOWABLE		Effective 1-1-6	ED
••	Belco Petroleum Corporation V			D. C. C.		
	Address	77055				
	10000 Old Katy Rd., Suite 100, Houston, Texas 77055 Reoson(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Oil Dry Gas Change in Ownership Casinghead Gas					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L Lease Name Walker-Coleman Location Unit LetterB; 2310	1 Cherry Canyon	Store	nd of Lease ite, Federal o Feet From Th	e Fee Fee	Lease No.
	20 - 22-S Bange 27-E NMPM, Eddy County					
Line of Section						
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL X or Condensate Address (Give address to which approved copy of this f The Permian Corporation P. 0. Box 1183, Houston, Texas 77					io be sent)
	The Permian Corporation		Address (Give address to which approved copy of this form is to be sent)			
	None	Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.	В 29 22-5 27-Е	No			
v.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA ON Well Gas Well New Well Workover Deepen Plug Back Same Hesty, Diff. Resty					
	Designate Type of Completio	n = (X)	Total Depth		P.B.T.D.	<u>L</u>
	Date Spuddod	Date Compl. Ready to Prod.			Tubing Depth	
	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay			
	Perforations Depth Casing Shoe					
	CARDING STE		DEPTH SET		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE				
		D. AT Y OWARY E (Test must be a	fter recovery of total volume	of load oil a	nd must be equal to cr	exceed top allow-
ν.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours) Producing Mothod (Flow, p			
	Dete First New Oil Run To Tanks		Casing Pressure		Choke Size	
	Length of Test	Tubing Pressure			Gas-MCF	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.			
-						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensat	•
	Testing kisthod (pitot, back pr.)	Tubing Process (Shui-iu)	Cosing Pressure (Shut-in	•)	Choke Size	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
• 1.			APPROVED NOV 1 4 1978 19			
	I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W. G Aresset			
	\bigwedge		TITLE SUPERVISOR, DISTRICT II			
	Crayton Byce	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffied or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	Production Accou	able on new and iscon	eble on now and iscompleted were.			
	November 9, 1978 (Dute)		Fill out only Sections 1, 15, 11, one such change of condition, well name or number, or transporter, or other such change of condition.			