

RECEIVED

JAN 15 1979

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO BUILD OR TO REPAIR OR PLUG BACK TO A DIFFERENT EXTENSION
USE "APPLICATION FOR PERMITS -" (FORM C-101) FOR SUCH PROPOSALS.

7. Unit Agreement Name

11. Form of Loose Home

Walker-Coleman_____

9. Well No.

Undesignated S. Carls
Cherry Canyon

12. County	
Eddy	

NAME OF OPERATOR
Julesco Packing Corporation
ADDRESS OF OPERATOR
6,000 S.W. 23rd Rd. Suite 100, Houston, Texas 77055
LOCATION OF WELL
UNIT LETTER 2310 FEET FROM THE East LINE AND -330 FEET FROM
THE 23rd St. LINE, SECTION 29 TOWNSHIP 22-S RANGE 27-E

15. Elevation (Show whether DF, RT, GR, etc.)
3140.7 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER _____ ☐		OTHER _____ ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEC RULE 103.

Plugging Procedure:

1. Set cement retainer @ + 3200'. Squeeze perforations w/100 sx. cmt.
2. Cut casing at freepoint; & spot a 100 sx. cmt. plug.
3. Pull casing to 500' & spot a 100 sx. cmt. plug from 300' to 500'.
4. Pull & ~~up~~ casing.
5. Spot a 10 sx. cmt. plug @ the surface.
6. Erect monument & clean up location.

Well Facts:

1. TD 3400'
2. Perforations - 3284' - 94'.
3. 8-5/8" Surface casing set @ 401' w/250 sx cmt. Cement circulated
4. 5 1/2" production casing set at 3400' w/475 sacks cement. *TOC 1500*
5. Anticipated plugging date - March 1, 1979.

- * 5 1/2" casing stub plug and 3 5/8" shoe plug must be bumped down 2" ^{thru}
- * Interval between plugs filled w/ mud. + tagged

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

A. J. C. Paul

Production Engineer

1111/19

W. A. Gessett

Notify N.M.C.S.C. in sufficient time to witness

Thurs

3/9/79 Operator found periscope at 500'
set 5/2" casing + pumped.

3/10/79 Operator Ran Tbg to 560' + pumped 100 sx class C + 2% cc
Waited 4 hrs could not tag. Cement not set

3/12/79 Operator Ran Tbg to 560' did not tag TOC pumped 100 sx class H.
Waited 4 hrs + tagged TOC @ 550'.

3/13/79 Operator Ran Tbg Tagged TOC @ 490' ^(24 Hours) Pumped 100 sx class H.
Waited 7 hrs Tagged TOC @ 450' Pumped 175 sx class H incl. gyp seal 10%
+ 2% cc.

3/14/79 Operator Ran Tbg Tagged TOC @ 20'.

Witnessed by Mike Williams + Mike Sturtevant