

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JUL 19 1979

1a. TYPE OF WELL Production test b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Abandonment		OIL WELL ☒ GAS WELL ☐ DRY ☒ O.C.C. ARTESIA, OFFICE		5a. Indicate Type of Lease State ☐ Fee ☒	
2. Name of Operator BELCO PETROLEUM CORPORATION				7. Unit Agreement Name	
3. Address of Operator 10,000 Old Katy Road, Suite 100, Houston, Texas 77055				8. Farm or Lease Name Walker-Coleman	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE OF SEC. 29 TWP. 22S RGE. 27E NMPM				9. Well No. 1	
15. Date Spudded 9-7-78				10. Field and Pool, or Wildcat Undesig.S. Carlsbad (Cherry Canyon)	
16. Date T.D. Reached 9-15-78		17. Date Compl. (Ready to Prod.) A-3-14-79		11. County Eddy	
18. Elevations (DF, RKB, RT, GR, etc.) 3140.7		19. Elev. Casinghead 3140		12. County	
20. Total Depth 3400'		21. Plug Back T.D. -		23. Intervals Drilled By Rotary Tools 0-3400' Cable Tools -	
22. If Multiple Compl., How Many -				24. Producing Interval(s), of this completion - Top, Bottom, Name Tested Interval 3284-94'	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run AVL and Forxo Guard	
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#		400.92'	
5-1/2"		15.5#		3400'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11"		250 Scx "C"		None	
7-7/8"		275 Scx Lite; 200 Scx Poz		500'	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		SIZE	
DEPTH SET		PACKER SET			
31. Perforation Record (Interval, size and number) 3284-94 w/2SPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3284-94		2000 gal. 7-1/2% Morrow			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
				Water - Bbl.	Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments AVL Log and Forxo Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Lee G. Nering</u>		TITLE <u>Administrative Geologist</u>		DATE <u>July 17, 1979</u>	

•

•

•

Northwestern New Mexico

T. Anhy <u>Near Surface</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>646</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2036</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilt	T. _____
T. Frinkard	T. Delaware Sand <u>2036</u>	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn. _____	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3284 to 3294 (O-1) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None observed to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	200'	200	Sands and alluvium				
200	646	446	Anhydrite				
646	2036	1390	Salt				
2036	3400	1364	Sands and shales				