OF COPIES RECEIVED \$	
DISTRIBUTION	Form C-103 Supersedes Old
SANTA FE REWINERIED DL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE / / V	E
U.S.G.S. NOV 2 0 1978	5a. Indicate Type of Lease
	State X Fee
OPERATOR O.C.C.	5. State Oil & Gas Lease No.
CINIDAY AKTERIA: DEFIGE DOCTOR OF MOVICE A 4070	K-3328
SUNDRY NOTICES AND REPORTS ON WELLS NOV 1 4 1978 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOID.	
OIL SAS WELL X OTHER. OTHER. ARTESIA, OFFICE	7. Unit Agreement Name
Dorchester Exploration, Inc.	8. Furm or Lease Name
. Address of operator	Graham St. Com.
1100 Midland National Bank Tower, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM	Carlsbad, Morrow
South 35 23-S 26-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3279 GL	Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
MOTIOE OF MERCHION TO	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
FULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB X	
OTHER	
T. Describe in the second or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
Drilled 8 1/2" hole from intermediate 9 5/8" casing to TD 12,007 feet, and 20# casing at 12,007 feet. Cemented with 760 sacks CL "H" + 5# KCI 1% CFR-2. WOC 24 hrs and pressure tested to 1200 psi. No pressure 16 shows good cement to 9360 feet. Proceeding with completion and testing Casing string was 7955 feet of 17# and 4052 feet of 20#.	L P/sack and 3/4 of
1 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNED Provation Administrator	DATE 11-13-78
The	DATE 20 ,0
Proration Administrator APPROVED BY J. J. J. SUPERVISOR, DISTRICT II	NOV 2 1 1978