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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 10 1979

O.C.C.
ARTESIA, OFFICE

Form C-105
 Revised 11-1-68

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-3328
7. Unit Agreement Name
8. Farm or Lease Name Graham St. Com.
9. Well No. 1
10. Field and Pool, or Wildcat S. Carlsbad, Morrow

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator Dorchester Exploration, Inc. ✓
3. Address of Operator 1100 Midland National Bank Tower Midland, Texas 79701
4. Location of Well

UNIT LETTER N	LOCATED 1980	FEET FROM THE West	LINE AND 660	FEET FROM
THE South LINE OF SEC. 35 TWP. 23-S RGE. 26-E NMPM				

15. Date Spudded 7-2-78	16. Date T.D. Reached 8-15-78	17. Date Compl. (Ready to Prod.) 11-7-78	18. Elevations (DF, RKB, RT, GR, etc.) 3279 GL	19. Elev. Casinghead
20. Total Depth 12,007	21. Plug back T.D. 11,960	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	24. Producing Interval(s), of this completion - Top, bottom, Name 11456-11610 Morrow
				25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Porxo-Guard - Com Density Neutron-Caliper	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	6001	17 1/2"	425	None
9 5/8"	40	5400	12 1/4"	1500	None
5 1/2"	17-20	12000	8 1/2"	525	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number) 11456-465 11502-511 11520-524 11530-535 11660-664 11833-840 11456-11610 Morrow 11932-940	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11456-11610 AMOUNT AND KIND MATERIAL USED 2600 gals 7 1/2% MS Acid & 1000 cuft N2/bbl.
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PRODUCTION							
1. Date First Production 10-5-78	2. Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					3. Well Status (Prod. or Shut-in) Shut-in	
4. Date of Test 11-7-73	5. Hours Tested 1	6. Choke Size 3/4	7. Prod'n. Per Test Period →	8. Oil - Bbl. 0	9. Gas - MCF 1438 PD	10. Water - Bbl. 0	11. Gas-Oil Ratio --
12. Flow Tubing Press. 1530	13. Casing Pressure Pkr.	14. Calculated 24-Hour Rate →	15. Oil - Bbl. 0	16. Gas - MCF 1438	17. Water - Bbl. 0	18. Oil Gravity - API (Corr.) --	

1. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for test	2. Test Witnessed By John Davis
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3. List of Attachments DST Report, Deviation tests, Electric Logs. Forms C-122, C-122-E
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4. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <i>Doc. Bates</i> TITLE Proration Administrator-DATE 1-8-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to top of the formation. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn - 7188 _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka - 7492 _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand +1560 _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs -1985 _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow Ls - 7979 _____	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow Sds - 8135 _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11450 to 11940	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from None to _____ feet	_____
2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1735	1735	Sh, Anhy				
1735	5280	3545	Ls & Sh.				
5280	6870	1590	Sd & Sh.				
6870	9400	2530	Ls & Sh.				
9400	10400	1000	Sh & Ls.				
10400	10450	50	Sd.				
10450	10570	120	Sh.				
10570	11450	880	Ls.				
11450	12000	550	Sd & Sh.				