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Form C-122
Rev. 1-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 20 1979

**O. C. C.
ARTERIA, OFFICE**

AMENDED to correct perforation & Tubing record

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U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

30. Initial type of Lease	State ☒ Fee ☐
31. State Oil & Gas Lease No.	K-3328

1. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ RE-DRILL ☐ DEEPEN ☐ PLUG BACK ☐ RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Graham St. Com.
9. Well No.	1
10. Field and Pool, or Wildcat	S. Carlsbad, Morrow

2. Name of Operator	Dorchester Exploration, Inc.
3. Address of Operator	1100 Midland National Bank Tower, Midland, Texas 79701
4. Location of Well	

UNIT LETTER	N	LOCATED	1980	FEET FROM THE	West	LINE AND	660	FEET FROM
THE	South	LINE OF SEC.	35	TWP.	23-S	RGE.	26-E	NMPM

12. County	Eddy
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15. Date Spudded	7/2/78	16. Date T.D. Reached	8/15/78	17. Date Compl. (Ready to Prod.)	11/7/78	18. Elevations (DF, RKB, RT, GR, etc.)	3279 GL	19. Elev. Casinghead	
20. Total Depth	12,007	21. Plug Back T.D.	11,960	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools X	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	11,456-65, 11,502-10, 11520-24, 11530-35, 11,604-10, 11660-64, 11,833-40, 11932-40, Morrow	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Forxo-Guard - Com. Density Neutron-Caliper	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	6001	17 1/2"	425	None
9 5/8"	40	5400	12 1/4"	1500	None
5 1/2"	17-20	12000	8 1/2"	525	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11417	11417

31. Perforation Record (Interval, size and number)	11,456-65, 11502-10, 11520-24, 11,530-35, 11,604-10, 11660-64, 11,833-40, 11932-40, Morrow	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
		DEPTH INTERVAL
		11456-11940
		AMOUNT AND KIND MATERIAL USED
		2600 gals 7 1/2% MS
		Acid & 1000 cuft N2/bbl.

33. PRODUCTION	Date First Production	10/5/78	Production Method (Flooding, gas lift, pumping - Size and type pump)	Flow	Well Status (Prod. or Shut-in)	Shut-in
Date of Test	11/7/78	Hours Tested	1	Shut-in Pressure	3/4	Flow Rate
Flow Turning Press.	1530	Casing Pressure	Pkr.	Oil - BBL	0	Gas - MCF
		Water - BBL	0	Water - BBL	0	Oil Gravity - API (Corr.)
		Gas - MCF	1438	Water - BBL	0	Oil Gravity - API (Corr.)

34. Logistical Notes (S. H. used for gas, water, etc.)	Vented for test	Test Witnessed By	John Davis
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35. DST Report, Deviation tests, Electric Logs. Forms C-122, C-122-E	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED	Proration Administrator
DATE	1/8/79

[illegible]

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	
T. Salt _____	T. Strawn _____	- 7188
D. Salt _____	T. Atoka _____	- 7492
T. Yates _____	T. Miss _____	
T. 7 Rivers _____	T. Devonian _____	
T. Queen _____	T. Silurian _____	
T. Grayburg _____	T. Montoya _____	
T. San Andres _____	T. Simpson _____	
T. Glorieta _____	T. McKee _____	
T. Paddock _____	T. Ellenburger _____	
T. Blinberry _____	T. Gr. Wash _____	
T. Tubb _____	T. Granite _____	
T. Drinkard _____	T. Delaware Sand _____	+1560
T. Abo _____	T. Bone Springs _____	-1985
T. Wolfcamp _____	T. Morrow Ls _____	- 7979
T. Penn _____	T. Morrow Sds _____	- 8135
T. Cisco (Bough C) _____	T. _____	

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Moncote _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Pase Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 11450 to 11940 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1735	1735	Sh, Anhy				
1735	5280	3545	Ls & Sh.				
5280	6870	1590	Sd. & Sh.				
6870	9400	2530	Ls & Sh.				
9400	10400	1000	Sh & Ls.				
10400	10450	50	Sd.				
10450	10570	120	Sh.				
10570	11450	880	Ls.				
11450	12000	550	Sd & Sh.				