NO. OF COPIES RECEIVED 2 DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	AUTHORIZATION TO TR	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL EIVED 201979	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS				
Operator	1	<u>~ 0 13/9</u>					
Dorchester Explorat	ion, Inc. Y						
1100 Midland Nationa	al Bank Tower, Midland, Te	exas 79701					
Reason(s) for filing (Check proper) New Well	change in Transporter of:	Other (Please explain)					
Recompletion	Oil Dry G	as 🔲					
Change in Ownership	Casinghead Gas Conde	ensate					
If change of ownership give name and address of previous owner	•						
DESCRIPTION OF WELL AN	DIEACE						
Lease Name	Well No. Pool Name, Including F		Lease No.				
Graham St. Com.	1 S. Carlsbad M	10000 State, Feder	al cr Fee State K-3328				
-	980 Feet From The West	ne and 660 Feet From	The South				
25	22 6	0.0 5	· · · · · · · · · · · · · · · · · · ·				
Line of Section 30	Township 23-3 Range	26-Е , _{NMPM} , Ed	UY County				
	RTER OF OIL AND NATURAL GA		······································				
Name of Authorized Transporter of C The Permian Corporat		Address (Give address to which appro P.O. BOX 1183, Housto					
Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)				
Natural Gas Pipeling	Unit Sec. Twp. Rge.	P. O. Box 236, Midland	, Texas 79702				
If well produces oil or liquids, give location of tanks.	N 35 23-S 26-E		2/15/79				
If this production is commingled w	with that from any other lease or pool,	give commingling order number:					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Complet		X					
Date Spudded 7/2/78	Date Compl. Ready to Prod. 11/9/78	Total Depth 12007	P.B.T.D. 11960				
Elevations (DF, RKB, RT, GR, etc.,		Top Cil/Gas Pay	Tubing Depth				
3279 GL	Morrow	11456	11417				
Perforations //456-940			Depth Casing Shoe				
	TUEING, CASING, AND	CEMENTING RECORD					
HOLE SIZE	CARAG & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4"	9 5/8"	<u> </u>	425				
8 1/2"	5 1/2"	12000	525				
5 1/2"	2 3/8"	11422					
OIL VELL	FOR ALLOWADLE (Test must be a oble for this de	psh or be for full 24 hours)					
- Date First New C.1 Run To Taike I	Date of Tost	Freedoming Houned (Flow, pump, gas li	(i, etc.)				
Lenge of The	Tubing Freesure	Co. 10 / Pretoure	Cheke Size				
			X3 47 61				
Actual Prop, During Test	Cil+Ezia.	Water-Bbis.	Gas-MCF				
		l					
GAS 1 r LL Actual Francisco CE/D	Length of Toot	EDIS. Consensate/htt/OF	Grevity of Condensate				
1700	24 Hours	None					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
Back pr. CERTIFICATE OF COMPLIA	<u>3040</u>	Packer Oll CONSERVA					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION FEB 2 7 1979					
		APPROVED	APPROVED				
		BY WUN					
		TITLE <u>SUPERVISOR</u> DISTRICT <u>H</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
				Proration Administrator		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
				(Title)		able on new and recompleted we	-118.
2/16/79(I	Date)	well name or number, or transport	III, and VI for changes of owner, er, or other such change of condition. t be filed for each pool in multiply				