

APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

RECEIVED

1. FOR DIVISION USE ONLY

DATE OF: APPLICATION _____
DETERMINATION _____
CONTESTED _____
PARTICIPANTS _____

MAR 28 1979

O. C. C.
ARTESIA, OFFICE

Kind of Lease	State, Federal or Fee
5. State Oil & Gas Lease No.	K-3328
7. Unit Agreement Name	
8. Name of Lease Name	Graham St. Com.
9. Well No.	1
10. Field and Pool, or Allent	South Carlsbad (Morrow)
12. County	Eddy

Name of Operator

Dorchester Exploration, Inc. ✓

Address of Operator

1100 Midland National Bank Tower, Midland, Texas 79701

Location of Well

UNIT LETTER N 1980 FEET FROM THE West LINE AND 660 FEET FROM
THE South LINE, SECTION 35 TOWNSHIP 23-S RANGE 26-E RMPM.

13. Name and Address of Transporter(s)

Natural Gas Pipeline Company of America, P.O. Box 233

Houston, Texas 77001

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

- ☒ 1. Category(ies) Sought (By NGPA Section No.) 103
2. All Applications must contain:
- ☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☒ d. AFFIDAVITS OF MAILING OR DELIVERY
- ☐ 3. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
- ☐ a. Location Plat
- ☐ 4. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
- ☐ a. C-122 Multipoint and one point back pressure test
- ☒ 5. NEW ONSHORE PRODUCTION WELL
- ☒ a. C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT
- ☐ b. No. of order authorizing infill program _____
- ☐ 6. STRIPPER GAS
- ☐ a. C-116 GAS-OIL RATIO TEST
- ☐ b. PRODUCTION CURVE FOR 12-MONTH PERIOD PRECEDING DECEMBER 1, 1978.
- ☐ c. PRODUCTION CURVE FOR THE 90-DAY PERIOD ON WHICH THE APPLICATION IS BASED

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

NAME: Joe Bates

SIGNED: _____

TITLE: Proration Administrator

DATE: March 26, 1979

APPROVED: _____, EXAMINER

Exhibit B

NEW MEXICO OIL CONSERVATION DIVISION
P. O. Box 2088, Santa Fe, New Mexico 87

APPLICATION FOR CONTINUED
STRIPPER CLASSIFICATION

1. FOR DIVISION USE ONLY

DATE OF: APPLICATION _____
DETERMINATION _____
CONTESTED _____
PARTICIPANTS _____

Kind of Lease
State, Federal or Fee
5. State Oil & Gas Lease No.

7. Unit Agreement Name
8. Form or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
12. County

Name of Operator

Address of Operator

Location of Well

UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM

THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.

13. Name and Address of Transporter(s)

CLASSIFICATION

Check appropriate box for category sought and information submitted.

- ☐ 1. Increased production resulting from enhanced recovery techniques
- ☐ a. C-132, Initial determination
- ☐ b. Purchaser's notice of exceeding 60 MCF/day
- ☐ 2. Well is seasonably affected
- ☐ a. C-132, Initial determination
- ☐ b. Purchaser's notice of exceeding 60 MCF/day
- ☐ c. 24-month production curve

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NAME: _____ SIGNED: _____

TITLE: _____ DATE: _____

APPROVED: _____, EXAMINER

Exhibit C