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NEW MEXICO OIL CONSERVATION COMMISSION

REC'D
MAY 20 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DILPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Dorchester Exploration, Inc. ✓			8. Farm or Lease Name Graham State Com.
Address of Operator 1100 Midland National Bank Tower, Midland, Texas 79701			9. Well No. 1
Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>35</u> TOWNSHIP <u>23-S</u> RANGE <u>26-E</u> N.M.P.M.			10. Field and Pool, or Wildcat <u>Carlsbad S. Atoka</u>
11. Elevation (Show whether DF, RT, GR, etc.) 3279 GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug back and complete in single zone</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Began plug back operations on April 26, 1980. Set McCullough "Super Mac" CIBP at 11,350' and dumped 20' of cement on top. Perforated intervals as follows:

11,193-11,199 (7 holes). 11,170-11,176 (7holes), 11,246-11,256 (11 holes). Acidized well with 4000 gals 10% MS Acid containing 16 gals 1-15, 8 gals clay master, 30# FR-16 & 2 gals foamex, 1000 SCF of N₂/bbl. was injected into acid and flush. After acid job, flowed well until clean. May 9, 1980 ran BHP build up and 4 Point Test. Well now back on production flowing on 11/64" choke, FTP 1330# 700 MCFPD est. 10 BW.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rick O'Bannon Rick O'Bannon TITLE Proration Administrator DATE May 19, 1980

APPROVED BY W.A. Gessett TITLE SUPERVISOR, DISTRICT II DATE MAY 28 1980

CONDITIONS OF APPROVAL, IF ANY: