Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico argy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Comment   Company   Well APING		1	TO TRAI	NSPOR	T OIL	AND NA	ATURAL G	AS			
Reason(1) for Filing (Check proper bus)  Reason(1) for Filing (Check proper bus)  Recompletion  Oil Dy Gas  Condensate Gas  Lass  Reas Condensate Gas  Lass  Condensate Gas  Con	•								API No.		
Reacough for Filing (Check proper boat) Change in Transporter of:						3001522583					
Change in Openic   Charles explains	<del></del>	a 1 m	<b>7</b> 0	700							
Casego in Trasporter of   Oil   Dry Case		and, re	xas /s	9702			her (Blassa suu	Inin)			
Recompletion			Change in 1	Fransporter :	of:		ika (riease expi	iaun)			
Lamb and operator give nature   Damson 0.11 Corporation, 3300 N. "A", Bldg. S, Midland, TX. 79705	ecompletion										
and addressed of previous operators     Description   Desc	nange in Operator	Casinghead	_	-							
DESCRIPTION OF WELL AND LEASE   Lease Name Graham State Com   Well No.   Pool Name, Including Formation   Carl Shad Morrow, So.   Site, Federal or Fee   K-3328   Lease Name Graham State Com   1   Carl Shad Morrow, So.   Site, Federal or Fee   K-3328   Lease   Lease Graham State Com   1   Carl Shad Morrow, So.   Site, Federal or Fee   K-3328   Lease   Lease   Carl Shad Morrow, So.   Site, Federal or Fee   K-3328   Lease   Lease   Carl Shad Morrow, So.   Site, Federal or Fee   K-3328   Lease   Lease   Carl Shad Morrow, So.   Site, Federal or Fee   K-3328   Lease   Lease   Lease   Carl Shad Name   Lease   Lease   Carl Shad Name   Lease   L		amson O	il Corp	oratio	on . 3	300 N.	"A", B1d	σ. 8. M·	idland	TY 70	705
Lease Name   Craham State Com   Well No.   Tool Name, including Formation   Carl Shad Norrow, So.   Size Federal-er-Fed	• • •							6. 0, 11.	tarana,	IA. 13	705
Carls Sade   Constitute	DESCRIPTION OF WELL			-							
Lone and   Lone and   Line and	Graham State Com									ease No.	
Unit Letter N : 1980 Peet From The Unit and 660 Feet From The Section 35 Township 23S Range 26E NMPM, Eddy  MIL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Treasporter of Oil Or Condensate X Address (Give address to which approved copy of this form is to be sent)  The Permian Corp.  Varie of Authorized Treasporter of Oil Or Dry Cas X Address (Give address to which approved copy of this form is to be sent)  Natural Gas Pipeline Co., of America Yeal production of Natural Gas Pipeline Co., of America Yeal produces of the liquids. Unit Sec. They Rep. 1. Base actually connected? When 7 (When 7 Yes)  Volume of Authorized Treasporter of Oil Oil Well Gas Well New Well Workover Deepen Plug Back (Same Res')  Unit specification is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Dies Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  Designate Type of Completion - (X)  Name of Producing Formation Top Oil/Cas Pay Tubing Depth  Tubing Depth  Tubing Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TUBING CASING AND CEMENTING RECORD  TEST DATA AND REQUEST FOR ALLOWABLE  Oil - Bbls. Water - Bbls. Gas- MCF  Gas- MCF  GAS- WELL  Caula Prod. During Test  Oil - Bbls. Water - Bbls. Gas- MCF  GAS- WELL  Caula Prod. During Test  Oil - Bbls. Gas- MCF  To Confedensate/MMCF Gravity of Condensate  Chicke Size  Oil CONSERVATION DIVISION  Division have been compiled with and the the information given above				- Odiii	-	TIOT TOW ,				K-3	328
Section 35 Township 23S Range 26E NMPM, Eddy  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authoritzed Transporter of Oil CY Condensate X Address (Give address to which approved copy of this form is to be sent)  The Permian Corp.  Name of Authoritzed Transporter of Casinghead Gas CY Condensate X Address (Give address to which approved copy of this form is to be sent)  Natural Gas Pipeline Co. of America Record of Inguida, Unit Sec. Twp. Rep. 1. Box 236, Midland, TX. 79702  If well produces oil or liquida, Unit Sec. Twp. Rep. 1. Base actually connected? When?  Yes 2/15/79  It is gas actually connected?  When?  Yes 2/15/79  It is gas actually connected?  When?  Yes 2/15/79  It gas actually connected?  When?  Yes 2/15/79  It is gas actually connected?  When?  Yes 2/15/79  It is gas actually connected?  When?  Yes 2/15/79  It is gas actually connected?  When?  Yes 2/15		. 198	30 ,	F F 6	~	W	. 6	60 -		c	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condenses X The Permian Corp.				reat From 1			ne and	R	et From The		Line
H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  **Strine of Ausboritzed Transporter of Oil	Section 35 Township	238	S 1	Range	26E	١. ١	IMPM.	Eddy			County
Name of Authorized Transporter of California is to be sent) The Permian Corp.  Same of Authorized Transporter of Casinghead Gas										<del></del>	County
Name of Authorized Transporter of Casinghead Gas	. DESIGNATION OF TRAN				IATUI						
Name of Authorized Transporter of Casinghead Gas			or Condens	ie X							ent)
Natural Gas Pipeline Co. of America   P.O. Box 236, Midland, TX. 79702						P.O. Box 1183, Houston, TX. 77001					
well produces oil or liquids,   Unit   Sec.   Twp.   Rgs.   Is gas actually connected?   When?   2/15/79						1					ent)
this production is commingled with that from any other lease or pool, give comminging order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Tubing Depth  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Tale First New Oil Run To Tank  Date of Test  Tubing Pressure  Choke Size  CASING Test  Casing Pressure  Choke Size  CASING Test  Choke Size  TI OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					Poe	is one actual	X 236, M			702	
this production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Interest of Test  Tubing Pressure  Casing Pressure  Choke Size  Chail Prod. During Test  Oil - Bbis.  Case MCF  Tubing Pressure  Choke Size  Choke Size  CASING A TUBING Test  Dit of Test  Casing Pressure  Choke Size  Oil - Bbis.  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  Division have been complied with and that the information given above  It to the advented of my bromation given above  It to the advented of my bromation given above								1		79	
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE ILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  TAS WELL  CITICATE OF COMPLIANCE  Intereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above in true and regulations of the Oil Conservation  Division have been complied with and that the information given above	nis production is commingled with that f	rom any othe	r lease or po	ol, give con	mmingli	ng order nur	ber:				
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  The First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Top Oil/Gas Pay  Tubing Pressure  Casing Pressure  Choke Size  Top Oil/Gas Pay  Tubing Pressure  Casing Pressure  Choke Size  Top Oil/Gas Pay  Tubing Pressure  Choke Size  Top Oil/Gas Pay  Tubing Pressure  Choke Size  Top Oil/Gas Pay  Tubing Pressure  Choke Size  Oil - Bbls.  Gas-MCF  Gravity of Condensate  Choke Size  Top Condensate  Oil Conservation  Division have been compiled with and that the information given above  It to per Conservation Division have been compiled with and that the information given above  It to per Conservation Division have been compiled with and that the information given above	COMPLETION DATA							·			
Date Compi. Ready to Prod.  Total Depth  P.B.T.D.  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)  ength of Test  Tubing Pressure  Choke Size  Chair Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Tubing Pressure (Shut-in)  Choke Size  Choke Size  Tubing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been compiled with and that the information given above the read of the set of my knowledge and builts for the set of my knowledg	Decignate Type of Completion	M :	Oil Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v
Tubing Depth   Tubing Depth			Parduda F			Total Dooth	1	<u> </u>	Ļ	<u> </u>	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  The First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Tubing Test  Oil - Bbis.  Water - Bbis.  Gas- MCF  Gravity of Condensate  String Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been completed with and that the information given above it to me and completed to the base of my normatised and height of the bit into and completed with and that the information given above	e Spuoded	Date Compt.	. Keady to P	тоа.		torat Debru			P.B.T.D.		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  The First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Tubing Test  Oil - Bbis.  Water - Bbis.  Gas- MCF  Gravity of Condensate  String Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been completed with and that the information given above it to me and completed to the base of my normatised and height of the bit into and completed with and that the information given above	vations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	nation		Top Oil/Gas	Pay		Table D	4	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  atter First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  ength of Test Tubing Pressure Casing Pressure Choke Size  ctual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF  GAS WELL  ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  sting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  I. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above it to not and complete to the past of my households and baller.	The state of the s					, ,			1 ming Debut		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  The first New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Chual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Cital Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  I. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above  is time and complete to complete with and that the information given above  is time and complete to complete with and that the information given above  is time and complete to complete with and that the information given above	forations	L							Depth Casis	ng Shoe	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  The first New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Chual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Cital Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  I. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above  is time and complete to complete with and that the information given above  is time and complete to complete with and that the information given above  is time and complete to complete with and that the information given above											
TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  atter First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  ength of Test Tubing Pressure Casing Pressure Choke Size  ctual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF  GAS WELL  ctual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  sting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  I. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is time and complete to the best of my knowledges and belief											
IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  atte First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Chual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief	HOLE SIZE	SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  atte First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Chual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief				<del></del>				<del></del>			
IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  atte First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Chual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief							·				
IL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Interest New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Chual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Condensate  Choke Size		-	<del></del>			<del> </del>	<u> </u>		-		·v
ength of Test  Tubing Pressure  Casing Pressure  Choke Size  Ctual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size	TEST DATA AND REQUES	T FOR AL	LLOWAI	BLE					1		
ength of Test  Tubing Pressure  Casing Pressure  Choke Size  Ctual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gravity of Condensate  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been completed with and that the information given above is true and complete to the best of my promited as and belief	L WELL (Test must be after re	covery of lola	il volume of	load oil an	d must l	be equal to o	exceed top allo	owable for this	depth or be	for full 24 hou	rs.)
Citual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Citual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  I. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complete to the best of my knowledge and belief  2 1001	e First New Oil Run To Tank	Date of Test				Producing M	ethod (Flow, pu	emp, gas lift, e	tc.)		
Citual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Citual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  String Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief				<del> </del>					10 10	· ,	
GAS WELL  ctual Prod. Test - MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Coperator Certificate of Compliance  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my incrededing and ballief	gth of Test	Tubing Press	RIFE			Casing Press	ure		Choke Size		
GAS WELL  Citized Prod. Test - MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Setting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Coperator Certificate of Compliance  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is time and complete to the best of my knowledge and belief	ual Prod. During Test	Oil - Bbls.				Water Dhie			Gas- MCF		
ctual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my increated as and ballef	Dai 1100 Daing 100	Oil - Bois.				Water - Dois	•		CE MICI		
ctual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my increated as and ballef	A C TA/ET I				1				1		
TL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  ADR 9 1991	<del> </del>	Length of Ta	ed .			Bhis Conde	mate/MM/CE		Gerin of	onden ente	
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief  OIL CONSERVATION DIVISION  ADR 9 1991		ugui Ot 16	<del></del>		Ì	Dois. Collect	TOWN IATIAICL		Clavity of C		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my increased and belief  ADR 9 1991	ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief		-				=	•				
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above  is true and complete to the best of my knowledge and belief	OPERATOR CERTIFICA	ATE OF C	COMPI	IANCE							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief						(	DIL CON	<b>ISERV</b>	NOITA	DIVISIO	N
is true and complete to the best of my knowledge and belief.	Division have been complied with and th	hat the inform	ation given					4	ND ^	1001	
II Date Additived	s true and complete to the best of my kn	nowledge and	belief.			Date	Approve	d	wa 2	1961	
-Delan	-D P. A.	<b>,</b>					1 1-1				
Signature / By ORIGINAL SIGNED BY	Jan 1 /2	- W-			<u> </u>	Bv	תפוס	INAL SIGI	VED BY		
	Signature Larry R. Boren Mas. Oper aceta.					MIKE WILLIAMS					
Printed Name / Title   Title   CLIDEDVISOR DISTRICT IT	rinted Name		T	itle	7	Title	SHPF	RVISOR.	DISTRICT	19	
2-19-91 915-683-4768 Talashara No.	2-17-91	7/5-1	6 <i>3</i> 3-4	168		""				·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.