

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30015 22583

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Concho Resources Inc.

3. Address of Operator
110 W. Louisiana, Ste 410; Midland, Tx 79701

7. Lease Name or Unit Agreement Name

Graham State Com

8. Well No.
1

9. Pool name or Wildcat
Black River, Atoka North

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 35 Township 23S Range 26E NMPM LEA County

10. Date Spudded 07/02/78 11. Date T.D. Reached 08/15/78 12. Date Compl. (Ready to Prod.) 03/30/99 13. Elevations (DF & RKB, RT, GR, etc.) 3279 GR 14. Elev. Casinghead

15. Total Depth 11330 16. Plug Back T.D. 10850 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 10576-82 ATOKA 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	515	17-1/2	300	0
9-5/8	40	5400	11	3050	0
5-1/2	20 & 17	12700	8-1/2	750	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	10499.09
						10499.09

26. Perforation record (interval, size, and number) 10576-82 - 13 HOLES W/ 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10850'	CIBP - 35' CMT ON TOP
	10576-10582	1000 gals 20% NEFE + 1000 gals Co2
	ADDITIONAL INFO	ON PAGE 2

28. PRODUCTION							
Date First Production 04/01/99		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 04/12/99	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 245	Water - BbL. 1	Gas - Oil Ratio
Flow Tubing Press. 190	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 245	Water - BbL. 1	Oil Gravity - API - (Corr.) 0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Mark Hulse, Concho Resources Inc.

30. List Attachments
Continuation of item 27 on page 2.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Terri Stathem Title Production Analyst Date 04/15/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ -7188.0	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ -7492.0	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____ 1560.0	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ -1985.0	T. Entrada _____	T. _____
T. Abo _____	T. Morrow LS _____ -7979.0	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow Sds _____ -8135.0	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 10576 to 10582
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	1735.0	1735.0	Sh Anhy
1735.0	5280.0	3545.0	LS & Sh
5280.0	6870.0	1590.0	Sd & Sh
6870.0	9400.0	2530.0	LS & Sh
9400.0	10400.0	1000.0	Sh & Ls
10400.0	10450.0	50.0	Sd
10450.0	10570.0	120.0	Sh
10570.0	11450.0	880.0	Ls