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NEW MEXICO OIL CONSERVATION COMMISSION

AUG - 7 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name South Culebra Bluff Unit
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Delta Drilling Company ✓

Address of Operator
P.O. Box 2113 Midland, Texas 79702

Location of Well
UNIT LETTER J 1722 FEET FROM THE south LINE AND 2032 FEET FROM
THE east LINE, SECTION 14 TOWNSHIP 23-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2982.3 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9959' Ran 3068 ft. 7-5/8" S-95 LT & C 33.7#, 3826' 7-5/8" S-95 LT & C 26.4#; 2983' 7-5/8" S-95 LT & C 29.7# and 80' 7-5/8" S-95 LT & C 33.7#. Cemented first stage with 125 sx. TLW, 8% gel, 5% salt, 1/4# flocele, 0.4% CFR-2 and 200 sx. Class 'H' 4% gel, 5# salt, 1/4# flocele, 0.4% CFR-2. Displaced with brine water, plug down at 2145 6-25-78. Opened lower DV tool set at 7584' and cemented with 175 sx. TLW, 8% gel, 5% salt, 1/4# flocele, 0.4% CFR-2 and 100 sx. Class 'H', 4% gel, 5% salt 1/4# flocele, 0.4% CFR-2. Displaced with 2% KCl, plug down at 0600 7-26-78. Opened second DV tool, set at 5282 ft. Cemented with 200 sx. TLW, 6# salt, 1/4# flocele, 0.4% CFR-2 and 100 sx. Class 'H', 5# salt, 1/4# flocele, 0.4% CFR-2. Displaced with 2% KCl water plug down at 1345 7-26-78. Cement did not circulate, ran temperature survey, found top of cement 3100 ft. Cemented with 800 sx. TLW, 6# salt, 1/4# flocele, 0.4% CFR-2 and 150 sx. Class 'C' neat down backside. Plugged down 0600 7-27-78. Ran temperature survey, top of cement to surface. WOC 50-1/4 hours, test top portion of casing to 2100# for 30 minutes from 0915 to 0945 7-29-78, held OK. Drill top DV tool, test casings to 2100# for 30 minutes from 0800 to 0830 7-30-78, held OK. Drill second DV tool, test casings to 2100# for 30 minutes from 0330 to 0400 7-31-78, held OK. Drill out with 6-1/2" bit at 1300 7-31-78.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Brown /Ron Brown TITLE Field Project Manager DATE 8/3/78

APPROVED BY W. A. Dressitt For Record Only TITLE SUPERVISOR, DISTRICT II DATE AUG 25 1978
CONDITIONS OF APPROVAL, IF ANY: