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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 12 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT LOCATION. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-</p> <p>1. Name of Operator</p> <p>Delta Drilling Company</p> <p>2. Address of Operator</p> <p>P.O. Box 2113 Midland, Texas 79702</p> <p>3. Location of Well</p> <p>UNIT LETTER J, 1722 FEET FROM THE south LINE AND 2032 FEET FROM THE east LINE, SECTION 14 TOWNSHIP 23-S RANGE 28-E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>South Culebra Bluff</p> <p>8. Farm or Lease Name</p> <p>South Culebra Bluff</p> <p>9. Well No.</p> <p>2</p> <p>10. Field and Pool, or Wildcat</p> <p>Wildcat - Morrow</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>2982.3 GR</p>		<p>12. County</p> <p>Eddy</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Td 13130'. Ran 104 jts. 4-1/2" P110 SFJ Hydril liner. Hung liner at 9198' and set at 13130'. Cemented with 400 sx. TLW, 1/4# Flocele, 5/10% CFR-2 and 200 sx. Class 'H', 5/10% CFR-2, 5# salt. Displaced with 12.3# mud. Plugged down 5:30 a.m. 9-2-78. Set packoff on liner. Reverse out 15 bbls. cement. WOC 30 hrs. Drilled out to top of liner. Test to 3000 psi for 30 min. Held OK. Nipped up well head and released rig @ 12:01 p.m. 9-7-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ron Brown</u> /Ron Brown	TITLE <u>Field Project Manager</u>	DATE <u>9-8-78</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 14 1978</u>

CONDITIONS OF APPROVAL, IF ANY: