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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 18 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>B. C. C.</b> <b>SUNDARY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE</b></p> <p><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>6. Name of Operator <b>Delta Drilling Company</b></p> <p>7. Address of Operator <b>P.O. Box 2113 Midland, Texas 79702</b></p> <p>8. Location of Well UNIT LETTER <b>J</b> <b>1722</b> FEET FROM THE <b>south</b> LINE AND <b>2032</b> FEET FROM THE <b>east</b> LINE, SECTION <b>14</b> TOWNSHIP <b>23-S</b> RANGE <b>28-E</b> NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>South Culebra Bluff Unit</b></p> <p>9. Well No. <b>2</b></p> <p>10. Field and Pool, or Wildcat <b>Wildcat Atoka</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>2982.3 GR</b></p>		<p>12. County <b>Eddy</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled and washed 7-7/8" casings to 9198'. RIH w RTTS, set packer at 9155'. Tested liner top to 3000 psi for 30 min. Drill and wash 4-1/2" casings to 13,000'. Ran Bond Log. Perforated 11,486-11,493' 2 SPF 1-11/16" Hyperdome II decentralized. Set 7-5/8" Oits permalatch packer at 9,155' on 2-7/8" tubing, with 2-3/8" tailpipe to 11,400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ron Brown /Ron Brown TITLE Field Project Manager DATE 9-14-78

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 19 1978

CONDITIONS OF APPROVAL, IF ANY: