

NEW MEXICO OIL CONSERVATION COMMISSION

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Delta Drilling Company ✓ 3. Address of Operator P. O. Box 2113 Midland, Texas 79702 4. Location of Well UNIT LETTER J 1722 South 2032 FEEET FROM THE LINE AND FEET FROM East 14 23-S 28-E THE LINE, SECTION TOWNSHIP RANGE NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 2982.3 GR 12. County Eddy	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name South Culebra Bluff Unit 9. Well No. 2 10. Field and Pool, or Wildcat Wildcat Morrow
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The original plan called for setting 7-5/8" casing at a depth of 11,000 feet, but due to drilling conditions, it was decided to set the 7-5/8" casing at 9950 feet. Reason for the suggested change is a marked deviation of the "d exponent" curve indicating pore pressures of 12.5 pounds per gallon equivalent or higher. Lost circulation throughout the shallower section of the open hole makes our tolerance to any potential kick essentially zero. This well has been showing the same drilling characteristics as the South Culebra Bluff Unit Well No. 1 which evidenced extremely abnormal pressures when drilled. For these reasons it is felt prudent to set casing while still above zones of potentially high pore pressure, in order to increase our kick tolerance to a reasonable level.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl E. Washette TITLE Mgr., Corp. Engr. DATE Sept 7, 1978

For Record Only

APPROVED BY W. A. Dussett TITLE SUPERVISOR, DISTRICT II DATE SEP 14 1978

CONDITIONS OF APPROVAL, IF ANY: