	DISTRIBUTION		FOR ALLOWABL	Form C-104 Supersedes Old C-104 and C-11	
	FILE	1	AND ANSPORT OIL AND NATURA	RECEIVED BY	
	LAND OFFICE			JUL 19 1984	
	GAS AT			O. C. D. ARTESIA, OFFICE	
1.	Operation OFFICE		· · · · · · · · · · · · · · · · · · ·		
	Address				
3100 C, North "A" Street, Midland, Texas 79705   Reoson(s) for filing (Check proper box)   New Well Other (Please explain)   Recompletion Change in Transporter of:   Change in Ownership Casinghead Gas				om Delta Drilling Company	
If change of ownership give name Delta Drilling Company, 3100 C, North "A" Street, Mand address of previous owner				eet, Midland, Texas 79705	
1.	ESCRIPTION OF WELL AND LEASE .ease Name Vell No. Poel Name, Including Formation Kind of Lease Lease No.				
	South Culebra Bluff Uni	t2 South Culebra	Bluff Atoka State, Fed	eral or Fee Fee	
	Unit Letter J_;;	1722 Feet From The South Lin	and 2032 Feet 710	m TheEast	
	Line of Section 14 Tov	w <mark>nship 23-5 R</mark> ange	28-Е , ммрм,	Eddy County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Notice of Authorized Transporter of Oil   or Condensate   Address (Give address to which approved copy of this form is to				roved copy of this form is to be sent)	
	Mar Permean) Nome of Authorized Transporter of Case	pro.	Box 1183 House	roved copy of this form is to be sent)	
	El Paso Antura	Las Co.	Prox 492 Defin	3 TX 79978	
	If well produces off or liquids, give location of tanks,	Unit Sec. Twp. P.ge.		10-19-78	
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n – (X)			
	Date Spudd <b>ed</b>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Past ID-3	
				3-29-85 Chr. Dp.	
,	TET DATA AND PEOUEST EC	PALLOWARIE (Test must be a	fer recovery of total volume of load o	il and must be equal to or exceed top allow-	
1. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or examples of this depth or be for full 24 hours)   OIL WELL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test   Producing Method (Fiow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Test	Oll-Btis,	Water-Bble.	Gas-MCF	
ļ					
ſ	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Nethod (pitot, back pr.)	Tubing Pressue (Ebut-in)	Casing Pressue (Shut-in)	Choke Size	
ן	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED MAR 22 1985 19		
1	Commission have been complied with above is true and complete to the	best of my knowledge and belief.	BY		
	1 1.1	× I			
	Jan / // Signal	Ron Brown			
-	Senior Engineer				
(Date) (Title)			while on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		