RECEIVED State of New Mexico Submit 5 Copies Appropriate District Office DISTRICT I Form C-104 inergy, Minerals and Natural Resources Departning. Revised 1-1-89 See Instructions P.O. Box 1980, Hobbs, NM 88240 at Bottom of Page JUN 26 '89 OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 santa Fe P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Ü. C. D. Transporte Operator TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator RB Operating Company 79761 2412 N. Grandview, Suite 201 Odessa, Texas Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Effective June 1, 1989 Dry Gas Recompletion $\overline{\mathbf{x}}$ Condensate Change in Operator Casinghead Gas If change of operator give name and address of previous operator Reading & Bates Petroleum Co., 2412 N. Grandview, Suite 201, Odessa, Tx. 79761 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee South Culebra Bluff Unit 2 South Culebra Bluff Atoka Location 1722 2032 Feet From The South Line and _ East 23S Township 28E Eddy Section Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X The Permian Corporation Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Co P.O. Box 1492. Paso, Texas 79978 If well produces oil or liquids, | Unit I Sec. Twp. Rge. Is gas actually connected? When? give location of tanks. 123 14 10/19/78 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, etc.)		(D 3
Length of Test		Casing Pressure	Choke Size	a led 20 84
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	Por a lest

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Division have been complied with and that the information given above

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Length of Test

Tubing Pressure (Shut-in)

is true and complete to the best of my knowledge and belief.

Signature <u>Larry Rampey</u>

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

<u>Vice President</u> Printed Name Title June 21, 1989 (918) 492-0447

Date Telephone No.

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

Date Approved OCT 2 0 1989

ORIGINAL SIGNED BY By.

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.