

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

disf
Blm
Bgm

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Culebra Bluff

8. Well No.

2

9. Pool name or Wildcat

E. Loving (Delaware)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIRT RESVR ☐ OTHER ☐

2. Name of Operator

RB Operating Company

3. Address of Operator

2412 N. Grandview, Suite 201, Odessa, Texas 79761

4. Well Location

Unit Letter J : 1722 Feet From The South Line and 2032 Feet From The East Line

Section 14 Township 23S Range 28E NMPM Eddy County

10. Date Spudded

8/24/90

11. Date T.D. Reached

8/25/90

12. Date Compl. (Ready to Prod.)

8/27/90

13. Elevations (DF & RKB, RT, GR, etc.)

2982.3 GR

14. Elev. Casinghead

15. Total Depth

13130

16. Plug Back T.D.

6328

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6114-6176 Delaware

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CBL

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65	478	26"	1575	
10-3/4	40.5	3108	12-1/4	1500	
7-5/8	26.4, 29.7, 33.7	9959	9-1/2	1700	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
4-1/2	9198	13130	600		2-7/8	6051	6051	

26. Perforation record (interval, size, and number)

6114-6124 0.41" 20 holes

6134-6144 " 20 holes

6168-6176 " 16 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6114-6176 1500 gal 10% acid

6114-6176 24,000 gal Gel wtr w/87,700#

16/30 sand

PRODUCTION

28. Date First Production

8/27/90

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)

SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/28/90	24	11/64		362	252	67	696

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
940	0		362	252	67	45

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented (Pipeline connection pending)

Test Witnessed By

David Mitchell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

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