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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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SEP - 1 1978

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Gomez
9. Well No. 1
10. Field and Pool, or Wildcat Und. Herradura land - Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.O.C.
ARTESIA, OFFICE

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Amoco Production Company ✓

2. Address of Operator
P.O. Drawer "A", Levelland, Texas 79336

3. Location of Well
UNIT LETTER K 1650 FEET FROM THE west LINE AND 2310 FEET FROM
THE south LINE, SECTION 5 TOWNSHIP 23-S RANGE 28-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3014.1 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Perforate and acidize ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-2-78. Ran tubing and set at 3436'. Displaced hole with 2% KCL. Pulled tubing. Perforated 3312'-3337' with 2 DPJSPF. Ran logs. Ran 33' tailpipe, packer and tubing. Tailpipe was set at 3261' and the packer was set at 3229'. Spot 100 gallons 7½% CLA acid. Acidize perfs 3312'-3337' with 3000 gallons 7½% CLA acid. Flushed with 21 barrels 2% KLC. Shut in well. 1 hour shut in tubing pressure 1000#. Open well and flowed 14 BLW and died. Swab tested well. Swabbed 18 BLW and swabbed down to seating nipple 3222' in 4 runs. 14 hour shut in tubing pressure 0#. Casing pressure closed 0#. Swabbed down in 2 runs. Swabbed down in 2 runs. Swabbed 6 BLW in 10 hours. Swabbed 6 days with well shut in 12 hours each night. Recovered 48 BLW and 11 barrels new water. Pulled tubing and packer. Set a cast iron bridge plug at 3250'. Ran tubing to 2983' and displaced hole with 2% KCL water. Pulled tubing. Perforated 2944'-2976' with 2 JSPF. Ran tubing packer & 60 foot tailpipe. Tubing set at 2990'. Wash and soak with 3 barrels of 7½% clay stabilized acid. Pull tailpipe to 2928'. Packer was set at 2866'. Acidized perfs with 3000 gallons 7½% clay stabilized acid. Plugged back total depth 3463'. Shut in well. Open well and flowed 5 BLW. Well died. Swab tested well. Swabbed 26 BLW in 5 hours. Swabbed 3 days with well shut in 12 hours each night. Recovered 59 BLW and 61 BNW with no oil or gas. Pulled tubing and packer. Set cast iron bridge plug at 2750'. Perforated 2648'-2710' with 2 DPJSPF. Ran 60' tailpipe, packer and tubing. Set tailpipe at 2716'. Spot, wash and soak 100 gallons 7½% MSA acid. Raised tubing. Packer set at 2561' and tailpipe set at 2623'. Acidized perfs with 3000 gallons 7½% MSA (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Adm. Supv. DATE 8-31-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP - 5 1978

CONDITIONS OF APPROVAL, IF ANY:
0+4-NMOCC-Art 1-Susp

acid and flushed with 2% KCL. 12 hour shut in tubing pressure 200#. Open well and bled to zero immediately. Swab tested well. Recovered 41 BLW and 66 Bbls. water with no oil or gas. Pulled tubing and packer. Set cast iron bridge plug at 2600'. Ran tubing to 2550' and displaced hole with 2% KCL. Pulled tubing. Perforated 2500'-2528' with 2 JSPF. Ran 60 ft. tailpipe, packer, and tubing. Set tubing at 2530'. Spot wash and soak with 7½% CS acid. Raise tailpipe to 2493'. Packer set at 2433'. Acidized perfs with 3000 gallons 7½% CS acid. 14 hour shut in tubing pressure zero. Ran swab and fluid at surface. Swabbed 15 BLW in 10 hours. Swab testing well.