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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP - 5 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS O.C.C. <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. Name of Operator GULF OIL CORPORATION</p>		<p>5. State Oil & Gas Lease No. L-1462</p>
<p>2. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240</p>		<p>7. Unit Agreement Name</p>
<p>3. Location of Well UNIT LETTER E 2230 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 23-S RANGE 28-E NMPM.</p>		<p>8. Farm or Lease Name Eddy "GR" State</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3021' GL</p>		<p>9. Well No. 1</p>
<p>12. County Eddy</p>		<p>10. Field and Pool, or Wildcat Undes. Morrow</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 12-1/4" hole (9650') @ 10:30 P.M., 8-24-78. Ran 9-5/8" casing as follows: 11 jts (424.72') 53.5# N-80 LT&C, 32 jts (1384.51') 43.5# S-95 LT&C, 50 jts (2215.39') 40# CYS-95 LT&C, 44 jts (1755.48') 47# N-80 LT&C, 63 jts of (2441.21') 53.5# N-80 LT&C, 35 jts & 1 cut jt (1397.54') 53.5# P-110 LT&C for a total of 235 jts & 1 cut jt (9618.85'). Set @ 9650'. FC @ 9605.45'. DV Tool @ 4580.45'. Cemented with 1150 sx of Halliburton light, 8#/sack salt, .4% CFR-2 followed by 300 sacks of Class "H" w/.6% CFR-2. Plug dn @ 2:45 A.M., 8-26-78. Circulate approximately 75 sacks. Cement 2nd stage with 900 sacks of Gulfmix + 200 sacks of Class "H" with .6% CFR-2. Plug down @ 9:15 A.M., 8-26-78. Circulated 85 sacks.

Tested 9-5/8" casing to 5000# for 30 minutes; held o.k.

Began drilling 8-1/2" hole @ 10:50 A.M., 8-30-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 08-31-78
 APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP - 6 1978
 CONDITIONS OF APPROVAL, IF ANY: