

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

DEC - 8 1978

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-1462

7. Unit Agreement Name

8. Farm or Lease Name

Eddy "GR" State

9. Well No.

1

13. Field and Pool, or Wildcat
North Spring
Unders. Morrow

12. Locality

Eddy

19. Elev. Casinghead

-

23. Intervals Drilled By

0' - 12,710'

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	404'	26"	800 sx - Circulated	-
13-3/8"	48# & 61#	2632'	17-1/2"	1800 sx - Circulated	-
9-5/8"	53.5; 43.5; 40; 47	9650'	12-1/4"	2550 sx - Circulated	-
7" Liner	26#		8-1/2"	See Below	-

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	9302'	12,710'	910		2-7/8"	12,188'	12,180'

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	9302'	12,710'	910		2-7/8"	12,188'	12,180'

21. Perforation Interval (Interval, size and number)

Perforated 5-1/2" csg w/(2) 1/2" JHPF
@ 12,257-266', 12,334-341' & 12,356-364'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,257'-12,364'	Acid frac w/7750 gals 10% Morrow type acid & 10,000 SCF N ₂

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-21-78		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Production Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
10-28-78	4	Adj	→	-	2938	-	-
Flow Tubing Size	Casing Size	Flow Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
920#	-	→	-	2938	-	-	

24. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

R. N. Nagee

25. List of Attachments

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H. P. Sikes, Jr.

TITLE

Area Engineer

DATE

12-07-78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11,167	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11,530	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tediito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2,493	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6,434	T. Wingate _____	T. _____
T. Wolfcamp _____ 9,364	T. Barnett _____ 12,650	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow _____ 11,971	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2490'	6430'		Dolomite, Limestone, Sand & Shale				
6430'	9470'		Limestone, Dolomite, Sand & Shale				
9470'	9750'		Limestone & Shale				
9750'	11150'		Shale & some Limestone				
11150'	11900'		Limestone & Shale				
11900'	12710'		Limestone, Shale & Sand				