1.	WJ. OF COPICS RECEIVED 5 DISTRIBUTION 5 SANTA FE / FILE / U.S.G.S. 01 LAND OFFICE 01 IRANSPORTER 01 PROPATION OFFICE 01 OPERATOR / PROPATION OFFICE 00 Operator 00 GULF OIL CORPORATI Address P. O. Box 670, Hob Reason(s) for filing (Check proper box,	REQUEST AUTHORIZATION TO TRA ON	ONSERVATION COMM. JON FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS RECEIVED MAY 1 1979 C.C.C. ARTESIA, OFFICE	
JI.	New Well A Recompletion Change in Ownership give name and address of previous owner DESCRIPTION OF WELL AND	Charge in Transporter of: Cil Dry Ga Casinghead Gas Conder LEASE	nsate		
	Eddy "CR" State	Vell No. From Name Inciding F 1. Under Morro			
	Location				
	•	Feet From The NOTTH Lin	e and660Feet From T	he 77856	
	Line of Section 16 Township 23S Range 28E , NMPM, Eddy County				
m.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Name of Authorized Transporter of Oli	or Condensate	Address (Give address to which approv		
	The Permian Corporation		Box 3119, Midland, TX 79701 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Ga		P. O. Box 1384, Jal. N Is gas actually connected? Whe	M 88252	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. E 16 23S 28E	Yes	4-27-79	
		th that from any other lease or pool,	<u></u>		
IV.	COMPLETION DATA	Off Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completic		I I I ↓		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Destaution	<u> </u>	<u> </u>	Depth Casing Shoe	
	Perforations				
		· · · · · · · · · · · · · · · · · · ·	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFTRSET		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-	
	OII, WELL able for this de Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
			Contra Deserve	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Pred. During Test	Oil-Bbla,	Water - Bbls.	Gas-MCF 5	
	l	<u></u>		1	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
¥I,	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY - 4 1979		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19		
			BY		
			TITLE SUPERVISOR, DISTRICT II		
	NO Sile an		This form is to be lifed in compliance with RULE 1104. If this is a request for allowable for a nowly drilled or deepend		
	Area Engineer (Title) 14-30-79 (Date)		If this is a request for allowable for a nowly office of deependent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply completed wells.		