

OF EXHIBIT RECEIVED	
DISTRIBUTION	
NTA FE	
ILE	
J.S.O.S.	
LAND OFFICE	
OPERATOR	

APR 24 1981

O. C. D.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

L ☐ WELL ☒ CAP WELL ☒ OTHER ☐

Name of Operator
Gulf Oil Corporation

Address of Operator
P. O. Box 670, Hobbs, NM 88240

Location of Well
North 2230 FEET FROM THE LINE AND 660 FEET FROM

Section 16 TOWNSHIP 23S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3021' GL

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-1462

7. Unit Agreement Name

8. Form of Lease Name
Eddy "GR" State

9. Well No.
1

10. Field and Pool, or Wildcat
Lower Morrow
Wildcat Atoka

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐
PERMANENTLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Abandon Morrow, Reperf Atoka

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set CIBP at 12,150', cap with 35' cement. Set CIBP at 11,900'; test casing 3000#, lost 50#. Perf 11,325' with (2) 1/2" 180° phased JHPF. Pump into perfs. Spot 420 gals 15% NE 11,200'. Pump acid away. Set cement retainer at 11,283'; pump into perf 11,325' with 75 sacks Class "H" with 0.6% Halad 9 and 0.4% CFR2. Squeeze 2400#, test casing 3000#. Tag cement at 11,237'. Perf 11,170' with (2) 1/2" 180° phased JH. Spot 10 bbls 15% NE. Set cement retainer at 11,120', squeeze with 75 sacks Class H with Halad 9 and CFR2. Tag cement at 11,096'. Drilled cement and cement retainer to 11,281', test casing 1000#. Perf 11,221-28', 11,240-44' with (2) 1/2" burrless JHPF (22 holes). Bail scale out of tubing and off rupture disc. Pump 1000 gals 15% MSR-100 acid. Flush to top perf with 10# brine. ISIP 3900#, 5 min 3800#, 10 min 3750#, 15 min 3750#. Pump 8000 gals acid, drop (12) 7/8" RCNB's. CP 2500#, max TP 8000# at 5.5 BPM, ISIP 4700#, 5 min 4150#, 10 min 4080#, 15 min 4050#. Complete after abandoning Morrow, reperf Atoka. Well closed in and now doing well study.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.D. Pite

TITLE Area Engineer

DATE 4-23-81

PROVED BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE APR 28 1981