STATE OF NEW MEXICO BRGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
		ATION DIVIL. IN	
DIATA HE .	Ρ.Ο. ΒΟ SANTA FE. ΝΕΙ	V MEXICO 87501	
rite KV			
LAND OFFICE	REQUEST FO	R ALLOWABLE	
TAANSPONTEN DIL	AND AND AND NATURAL CAS		
PROBATION 1		PORT OIL AND NATURAL GAS	
Gulf Oil Corporat	ion 🗸		
P. O. Box 670, Ho	bbs, NM 88240		
Reason(s) Tor filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter ol;	· ·	
Recompletion X	Oil Dry Go Casinghead Gas Conde		
Change in Ownership			
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	FFASE		
Lease Name	Well No. Pool Name, Including F		
. Eddy "GR" State	1 Undes. S. Cule	bra Bone Springs State, Fede	rol or Fee State L-1462
Unit Letter E ; 2	230 Feet From The North Lin	ne and 660 Feet From	n The West
Unit Letter ,			
Line of Section 16 T	ownship 235 Range	28E , NMPM, Ed	dy County
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	IS	
Nome of Authorized Transporter of C		Address (Give address to which app Box 3119, Midland,	roved copy of this form is to be sent) TX 79701
Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas			roved copy of this form is to be sens)
El Paso Natural Gas		Box 1492, El Paso,	TX <b>7</b> 9999
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Rge. E 16 23S 28E		Unknown
	E 16 23S 28E ith that from any other lease or pool,	give commingling order number:	Ulikilowii
. COMPLETION DATA			<sup>1</sup> Plug Back <sup>1</sup> Same Hes'v. <sup>1</sup> Dill. Ros'v
Designate Type of Complet		New Well Workover Deepen	Plug back Same resty, Unit, rosty
Date XXXXX	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-30-82	8-4-82 "ame of Producing Formation	12,710' Top Oil/Gas Pay	9250 <sup>*</sup>
Llevations (DF, RKB, RT, GR, etc.) 3021 <sup>†</sup> GL	Bone Springs	6194	6470'
Perforations		<u></u>	Depth Casing Shoe
6194' - 6462'	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
No New Casing			
			Post 12-8-6
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volum <mark>e of load</mark> of pth or be for full 24 hours)	il and muss be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
8-4-82	8-18-82	Pump Casing Pressure	Choke Size
Longth of Tost 24 hrs	40#	180#	18/64"
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
12	6	66	331
GAS WELL			
Actual Frod. 1 . MCE/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Teeling Method (pilol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressue (Shut-in)	Choze Size
(			
CERTIFICATE OF COMPLIAN	CE	11	TION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 1 (1983	
		Original Signed By	
		Superviser District II	
$\land \land \land \land$			compliance with AULE 1104.
KUP	the	If this is a request for all	weble for a newly drilled or deepens
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.	
Area Engineer		All sections of this form n	oust be filled out completely for allow
(1://e) 8-24-82		able on new and recompleted a Fill out only Sections 1.	11. III. and VI for changes of owner
A DESCRIPTION OF THE OWNER OF THE	ule)	well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply	
•		Separate Forma C-104 mu comulated wella.	int for filor for necit boos fit perifit

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