

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AUG 01 1991

O.C.D.
ARTESIA, OFFICEto Appropriate
Office

Lease - 6 copies

Lease - 5 copies

RICTI
Box 1980, Hobbs, NM 88240RICTI
J. Drawer DD, Artesia, NM 88210RICTI
000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-22611

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
V-3346

7. Lease Name or Unit Agreement Name

Eddy SWD

8. Well No.

1

9. Pool name or Wildcat

Undes. Delaware

WELL COMPLETION OR RECOMPLETION REPORT

a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER RE-ENTRY ☐SWD NMOCD
ORDER #SWD-414b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐2. Name of Operator
YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter E: 2230 Feet From The NorthLine and 660Feet From The West LineSection 16Township 23SRange 28E

NMPM

Eddy

County

10. Date Spudded
RE-ENTRY
6-20-9111. Date T.D. Reached
6-24-9112. Date Compl. (Ready to Prod.)
7-21-9113. Elevations (DF & RK3, RT, GR, etc.)
3021' GR

14. Elev. Casinghead

18. Intervals Drilled By

Rotary Tools

Cable Tools

Pulling Unit

15. Total Depth
COTD 3600'16. Plug Back T.D.
3600'17. If Multiple Compl. How
Many Zones?20. Was Directional Survey Made
No

Post ID-2

8-16-91

comp SWD

22. Was Well Cored
No19. Producing interval(s), of this completion - Top, Bottom, Name
INJECTION INTERVAL - 2892-3494' Delaware

21. Type Electric and Other Logs Run

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94# H-40	404'	26"	800 sx (in place)	
13-3/8"	61# S-80	2601'	17 1/2"	1800 sx (in place)	
9-5/8"	53.5# N-80	9650'	12 1/2"	2550 sx (in place)	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2870'	2872'

26. Perforation record (interval, size, and number)

3400-3494' w/161 - .40" Holes
2892-3194' w/83 - .40" Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3400-3494'	w/6500g. 7 1/2% acid
2892-3194'	w/5000g. 7 1/2% acid
2892-3494'	SF w/80000g 30# XL gel+180000#

20/40 sd.

PRODUCTION

Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Salt Water Disposal				Injecting	
Date First Production 7-21-91		Oil - Bbl.		Gas - Oil Ratio	
Date of Test		Choke Size		Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Oil Gravity - API - (Corr.)	
Calculated 24-Hour Rate		Gas - MCF		Test Witnessed By	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed
Name

Juanita Goodlett

Title Production Supvr Date 7-30-91