

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

L-11462

7. Unit Agreement Name

8. Farm or Lease Name

Eddy "GR" State

9. Well No.

1

10. Field and Pool, or Wildcat

Undes. Atoka

12. County

Eddy

19. Elev. Casinghead

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25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	404'	26"	800 sx - Circ	
13-3/8"	48# & 61#	2632'	17 1/2"	1800 sx - Circ	
9-5/8"	53.5#; 43.5;	40 & 47	12 1/2"	2550 sx - Circ	
7" liner	26#	9650'	8 1/2"	See Below	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
7"	9302'	12,710'	910	2-3/8"	11,913'	11,904'	

11. Perforation Interval (Interval, size and number)		12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 7" liner w/(2) 1/2" JHPF - 11,945'52'; 11,955-65'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11,945'-11,965'	1500 gal 15% MCA Acid
			1000 gal SCF N ₂
			6042 gal HCL
			500 lbs Gulf mix rock salt
			500 lbs benzoic flakes

13. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-15-79		Flowing				SI	
Date of Test	Hours Tested	Nozzle Size	Length of Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-25-79	4	adjustable		-	284	-	-
Flow Turning Point	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1895	-		-	284	-	-	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Shut-in						Larry Davis	

15. List of Attachments							
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16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr.TITLE Area EngineerDATE 4-27-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,167</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,530</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2,493</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6,434</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9,364</u>	T. Barnett <u>12,650</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow <u>11,971</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2490'	6430'		Dolomite, Limestone, Sand & Shale				
6430'	9470'		Limestone, Dolomite, Sand & Shale				
9470'	11150'		Shale & some Limestone				
11150'	11900'		Limestone & Shale				
11900'	12710'		Limestone, Shale & Sand				