			τ.
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMm.SSION	
SANTA FE		T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE /		AND	Ellective 1-1-65
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL			RECEIVED
OPERATOR /	-		MAV 1 1070
1. PROPATION OFFICE Operator			MAY 1 1979
Sulf oil C.	of.		O. C. C.
Box 670	Hobbs M.M. 88		
Reason(s) for filing (Check proper be	Designate Change in Transporter of:	Other (Please explain)	
Recompletion	Cil Dry C	os X New Well	
Change In Ownership	Casinghead Gas Cond	ensate X	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE.		•
Lease Name	Well No. Pool Name, including	Formation R-6912 3/5/82 Kind of Lea	2,000
Eddy "GR" State	1 Undes Atoka	1 - Atoka State, Feder	ol or Fee State L-1462
E 2	230 North	ine andFeet From	West
Unit Letter;	Feet From The NOT OIL	ine and Feet From	
Line of Section 16 To	ownship 23S Range	28E , NMPM,	Eddy County
II. DESIGNATION OF TRANSPOR		AS Address (Give address to which appri	oved copy of this form is to be sent)
The Permian Corporat		Box 3119, Midland, TX	,
Name of Authorized Transporter of C	asinghead Gas Or Dry Gas 🔏	Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas C		P. O. Box 1384, Jal.	NH 88252
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. E 16 23S 28E	Is gas actually connected? "W	
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:	
Designate Type of Completi	on = (X) Gas Well XX	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-28-79	3-15-79	12.710'	12.445*
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
302 1' GL	Atoka	11,945'	11,915'
Perforations 11,945' - 11,952 & 1	1,955' - 11,965'		Depth Casing Shoe
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20" - 94#	LOL.	800 - Girc
17½"	13-3/8" - 48# & 61#	2632	1800 - Circ
124"	9-5/8" - 53.5; 43.5;		2550 - Circ
الر <u>ة</u> 8	7" liner - 26#	Top @ 9302*	910' - Circ
V. TEST DATA AND REQUEST F		epth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi, etc.)
Length of Test	Tubing Fressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
GAS WELL	The sale of Table	Table Condenses Ange	Gravity of Condensate
Actual Prod. Teet-MCF/D 284	Length of Teet 4 hr	Bbls. Condensate/MMCF	_
back pressure	Tubing Pressure (Shut-in) SI	Casing Pressure (Shut-in) 1895	Choke Size Adjustable
I. CERTIFICATE OF COMPLIAN			ATION COMMISSION

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is tous and complete to the best of my knowledge and belief.

Area Engineer

4-27-79 (Date)

APPROVED	MAY 7 4 1979	, 19
100	Gresset	
BY		•

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.