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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1462	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEKEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eddy "GR" State
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>2230</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat North Loving Morrow Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3021' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Abandon Morrow &amp; Add perfs in Atoka</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set CIBP at 12,150', cap with 35' cement to abandon the Morrow zone. Set CIBP at 11,900'. Perf 11,325' with (2) 1/2" 180° phased JHPF. Set cement retainer at 11,275', test tubing to 6000#. Block squeeze perfs with 75 sacks Class "H" with 0.6% Halad 9 and 0.4% CFR-2. Reverse excess cement. Perf 11,170' with (2) 1/2" 180° phased JHPF. Set cement retainer at 11,120'. Block squeeze perfs 11,170' with 75 sacks Class "H" with 0.6% Halad 9 and 0.4% CFR-2. Reverse excess cement. WOC 24 hours. Drill out cement retainer and cement at 11,120' and clean out to cement retainer at 11,275'. Perf the Atoka 11,221-28', 11,240-44' with (2) 1/2" burrless JHPF (22 holes). GIH with production equipment.

This C-103 is to cancel C-101 dated 1-28-81 on subject well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>RDP</u>	TITLE <u>Area Engineer</u>	DATE <u>2-6-81</u>
APPROVED BY <u>W.A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT 11</u>	DATE <u>FEB 12 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		