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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 24 1981

O. C. D.
ARTESIAL OFFICEForm C-1
Revised

5a. Indicate Type of Lease

State ☒

Fee

5. State Oil & Gas Lease No.

L-1462

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Gulf Oil Corporation ✓

Address of Operator

P. O. Box 670, Hobbs, NM 88240

Location of well

UNIT LETTER E 2230 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 23S RANGE 28E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Eddy "GR" State

9. Well No.

1

10. Field and Pool, or Wildcat

N. LOVING
Wildcat Atoka

15. Elevation (Show whether DF, RT, GR, etc.)

3021' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐JLL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Abandon Morrow, Reperf Atoka ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set CIBP at 12,150', cap with 35' cement. Set CIBP at 11,900'; test casing 3000#, lost 50#. Perf 11,325' with (2) 1/2" 180° phased JHPF. Pump into perfs. Spot 420 gals 15% NE 11,200'. Pump acid away. Set cement retainer at 11,283'; pump into perf 11,325' with 75 sacks Class "H" with 0.6% Halad 9 and 0.4% CFR2. Squeeze 2400#, test casing 3000#. Tag cement at 11,237'. Perf 11,170' with (2) 1/2" 180° phased JH. Spot 10 bbls 15% NE. Set cement retainer at 11,120', squeeze with 75 sacks Class H with Halad 9 and CFR2. Tag cement at 11,096'. Drilled cement and cement retainer to 11,281', test casing 1000#. Perf 11,221-28', 11,240-44' with (2) 1/2" burrless JHPF (22 holes). Bail scale out of tubing and off rupture disc. Pump 1000 gals 15% MSR-100 acid. Flush to top perf with 10# brine. ISIP 3900#, 5 min 3800#, 10 min 3750#, 15 min 3750#. Pump 8000 gals acid, drop (12) 7/8" RCNB's. CP 2500#, max TP 8000# at 5.5 BPM, ISIP 4700#, 5 min 4150#, 10 min 4080#, 15 min 4050#. Complete after abandoning Morrow, reperf Atoka. Well closed in and now doing well study.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED. R.D. PicheTITLE Area EngineerDATE 4-23-81OVED BY W.A. GessertTITLE SUPERVISOR, DISTRICT IIDATE APR 28 1981