

NEW MEXICO OIL CONSERVATION COMMISSION

30-015-22617
Form C-101
Revised 1-1-65

JUL 17 1978

O. C. C.

ARTESIA, OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

LG 5174

7. Unit Agreement Name

8. Farm or Lease Name

Baldridge Canyon Com.

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Eddy

19. Proposed Depth

11,500'

19A. Formation

Morrow

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DT, RT, etc.)

4428.0' DT

21A. Kind & Status Plug. Bond

\$50,000 blanket bond

21B. Drilling Contractor

Ard Drilling Co., Inc.

22. Approx. Date Work will start

Immediately

(Federal Insurance Co.)

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
* 1 7/8" 4"	13-3/8"	48#	1000'	800	Circulate
* 1 3/4" 2"	8-5/8" or	21# and 32# or	3500'	1250	Circulate
	9-5/8"	36#			
7-7/8"	5 1/2"	17# and 20#	11500'	500	To be determined

Gas sales are not dedicated

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10-19-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Edward N. Lucking Title Agent for W. A. Moncrief, Jr. Date 7/17/78

(This space for State Use)

APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE JUL 19 1978

CONDITIONS OF APPROVAL, IF ANY:

* as noted above

Cement must be circulated to
surface behind 13 3/8" 48# casingNotify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing