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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**AUG 16 1978**  
**O. C. C.**  
**ARTERIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5174
7. Unit Agreement Name
8. Farm or Lease Name Baldridge Canyon Com
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-  
 2. Name of Operator  
 W. A. Moncrief, Jr.  
 3. Address of Operator  
 Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102  
 4. Location of Well  
 UNIT LETTER G , 2310 FEET FROM THE north LINE AND 1980 FEET FROM  
 THE east LINE, SECTION 13 TOWNSHIP 24S RANGE 24E NMPM.  
 15. Elevation (Show whether DF, RT, GR, etc.)  
 4428' GD 4447' KB  
 12. County  
 Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- (1.) Well was spudded at 2:00 AM on 7-28-78.
- (2.) Operator set 950.03' of 48# 13-3/8" casing and cemented with 500 sax Howco Lite-water with 10# Gilsonite per sack + 1/2# Flo-cele per sack + 2% CACL, followed by 300 sax Class "C" with 2% CACL. WOC 24 hrs. Tested to 1000# for 30 minutes. Held ok.
- (3.) Operator set 3360' of 24# and 32# 8-5/8" casing with 3 centralizers, guide shoe and float collar. Cemented with 1350 sax Howco Litewater with 10# Gilsonite per sack + 1/2# Flo-cele per sack, followed by 200 sax Class "C" with 2% CACL. WOC 12 1/2 hrs. Cement circulated. Tested to 1000# for 30 minutes. Held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dewey E. Thornton</u>	TITLE <u>Exploration Manager</u>	DATE <u>August 15, 1978</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>AUG 17 1978</u>

CONDITIONS OF APPROVAL, IF ANY: