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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV - 1 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 5174

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. G. G.

ARTESIA, OFFICE

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W. A. Moncrief, Jr. ✓	8. Farm or Lease Name Baldrige Canyon "Com"
3. Address of Operator Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>13</u> TOWNSHIP <u>24S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat <u>Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4428' GD 4447' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Operator set 11,188' of 4½" 11.6# csg w/5 centralizers and 10 scratchers. Cemented with 500 gallons mud flush + 325 sax Class "H" with 3/4 of 1% CFR-2 & 5# KCL per sack. WOC 8½ hrs, pressured to 2000# for 15 minutes. Held ok. Ran temperature survey and found top of cement at 9900' outside csg and at 11,138' inside casing.
- (2) Operator perforated Morrow 10,789-10,807' GLM on 9-08-78 (18 holes .34" OD).
- (3) Operator ran Guiberson packer on 2-3/8" tubing and set packer at 10,653' on 9-09-78.
- (4) Swabbed load. FARO 210 MCF GPD on 20/64" choke with FTP 72#.
- (5) Acidized with 3500 gallons Halliburton Morrow-Flow. Displaced with KCL water. Maximum treating pressure 7400#, minimum treating pressure 6200# and average injection rate 3 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Devery E. Thornton TITLE Exploration Manager DATE October 30, 1978

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE NOV - 2 1978

CONDITIONS OF APPROVAL, IF ANY: