

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>W A Moncrieff</u>		Lease <u>Baldridge Canyon Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>G</u>	Section <u>13</u>	Township <u>24</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor <u>Art Dwy Co.</u>		Type of Equipment <u>Rotary 7-20-78</u>			

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12 17 1/2	13 3/8"	48		1000	800 circ.
12 12 1/4	8 7/8" or 9 7/8"	24+32 or 36		3500	1250 circ.
7 7/8"	5 1/2	17+20		11500	500

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 1600

Type of Shoe used guide Float collar used yes Btm & jts welded yes

TD of hole 3380' Set 3380' Feet of 8 5/8 Inch 24+32 # Grade J-55

New-used csg. @ 3370' with 250 sacks neat cement around shoe

+ 1350 sack Wellsite additives 10# Silicate 1/2# flocc

Plug down @ 5:30 (AM) (PM) Date 8/9/78

Cement circulated yes No. of Sacks 400

Cemented by Halliburton Witnessed by Mrs. Stubbfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 3 centralizers on 1st, 2nd & 3rd collars.

Last circulation @ 1230'

Last day, break @ 1250'