

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV - 1 1978

D. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease

Date ☒Fee ☐

5b. State Oil & Gas Lease No.

LG 5174

7. Well Acreage (Acres)

8. Name of Lease Name

Baldridge Canyon "Com"

9. Well No.

1

10. Production Pool, or Wildcat

Wildcat Morrow

11. County

Eddy

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

W. A. Moncrief, Jr.

3. Address of Operator

Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102

4. Location of Well

UNIT LETTER G LOCATED 2310 FEET FROM THE north LINE AND 1980 FEET FROM

THE east LINE OF SEC. 13 TWP. 24S RGE. 24E

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DI, RFB, RT, GR, etc.)	19. Elev. Casinghead
7-23-73	9-01-78	9-13-78	4428' GD 4447' KB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval Drilled by	Rotary Tools	Cable Tools
11,258	11,109 by tie-in log			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,789-10,807' Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron-Formation Density; Dual Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	972.03	17 1/2"	800 sax	
8-5/8"	24# & 32#	3381'	12 1/4"	1550 sax	
4 1/2"	11.6#	11,210'	7-7/8"	325 sax	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,658'	10,658'

31. Perforation Record (Interval, size and number)

10,789-10,807' .34" 18

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,789-10,807'	A/3500 gallons Halliburton Morrow-Flow

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-13-78		Flow				SI	
Date of Test	Hours Tested	Choke Size 1 1/2"	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
9-13-78	24	1/8; 3/16; 7/32"	→	nil	4,357	none	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - A. I (Corr.)	
3005 to 1795	packer	→	nil	4,357	none		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

El Paso Natural Gas Company will purchase (test gas vented to air)

Test Witnessed By

R. E. Reston

35. List of Attachments

Gas analysis and work sheet data from 4 point test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. ThorntonTITLE Exploration ManagerDATE October 30, 1978