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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 12 1978

O. C. C.
ARTERIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cerro Com
9. Well No. 1
10. Field and Pool, or Wildcat Und. S. Carlsbad Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Black River Corporation ✓
3. Address of Operator 620 Commercial Bank Tower, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>E</u> , <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3092.4 Ground Level

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 23, 1978 drilling operation continued with a 12 1/4" hole to 5660'. After logging casing was set in the following manner:

1 Halliburton shoe	1.10'
1 Joint 10 3/4 - ST & C H-40 - 40# casing	46.30'
1 Halliburton float collar	1.52'
59 Joints - ST & C H-40 - 40# casing	2620.70'
68 Joints - ST & C H-40 - 45# casing	2999.61'
	5669.23'

Pipe set on bottom at 5660'. Cemented with 1,730 sacks Halliburton lite cement plus 200 sacks class "C" neat. Bumped plug. Circulated 210 sacks to reserve pit. Cut off casing at 8:00 P.M. September 7, 1978. After W.O.C. 24 hours pressure tested B.O.P. and casing. (SEE attached Hydrostatic Pressure Test) On September 9, 1978 drilling continued with a 9 1/2" hole to 11,720'. 7 5/8" casing liner was hung in the following manner: Ran 149 joints (6398') of 7 5/8" casing 26.40# and 29.70# buttress and LT & C 8 round casing. Hung liner at 5322', had 338' overlap. Cemented with 925 sacks of Trinity lite weight with 5/10% of CFR 2 plus 1/4 lb. of flow seal per sack and 460 sacks of class H cement with 3/4% of CFR 2 and 5 lbs. KCL per sack. Bumped plug with 3000 P.S.I. good circulation throughout job. Plugged down at 7:00 A.M. 10-11-78. See attached Hydrostatic Pressure Test. W.O.C. 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronnie Sanders

TITLE Vice President

DATE 12-8-78

APPROVED BY W.A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE DEC 14 1978

CONDITIONS OF APPROVAL, IF ANY: