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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

FEB 27 1979

Form C-105
Revised 10-68

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Cerro Com
9. Well No. 1
10. Field and Pool, or Wildcat South Carlsbad Morrow
12. County Eddy

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
Black River Corporation
3. Address of Operator
2100 First National Bank Building, Midland, Texas 79701
4. Location of Well

UNIT LETTER E LOCATED 2080 FEET FROM THE North LINE AND 760 FEET FROM
THE West LINE OF SEC. 11 TWP. 23S RGE. 27E NMPM

15. Date Spudded 8-20-78	16. Date T.D. Reached 10-28-78	17. Date Compl. (Ready to Prod.) 12-21-78	18. Elevations (DF, RKB, RT, GR, etc.) 3092.4 Ground Level	19. Elev. Casinghead
20. Total Depth 12,401	21. Plug Back T.D. 12,345	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools X	25. Was Directional Survey Made Yes
24. Producing Interval(s), of this completion - Top, Bottom, Name Top 11,766 to 12,300 Morrow				27. Was Well Cored No
26. Type Electric and Other Logs Run DLL, BHC				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	374'	17 1/2"	400 sx Class C	None
10 3/4"	40 & 45#	5660'	12 1/4"	1730 sx Lite & 200 Class C	None
7 5/8" Liner	26 & 30#	5322' to 11,720'	9 1/2"	925 sx Lite & 460 Class H	None
5" Liner	18#	11,362 - 12,401'	6 1/2"	150 sx Class H	

LINER RECORD See Above					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11,605	

31. Perforation Record (Interval, size and number) 11,766 to 11,774, 11,802 to 11,806, 11,820 to 11,824, 11,834 to 11,843, 11,884 to 11,890, 11,912 to 11,918, 12,150 to 12,154, 12,280 to 12,284, 12,294 to 12,300 1 shot per foot .043 diameter	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,766 12,700 AMOUNT AND KIND MATERIAL USED 7500 gal. 7 1/2 acid
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33. PRODUCTION							
Date First Production 1-03-79		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-20-78	Hours Tested 24	Choke Size 3/4"	Prod'n. Per Test Period →	Oil - Bbl. -0-	Gas - MCF 559	Water - Bbl. -0-	Gas - Oil Ratio -0-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By Forrest Miller
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35. List of Attachments
Electric Logs previously sent, Directional Survey attached

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Forrest Miller TITLE Vice President DATE Feb. 23, 1979