

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

3a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ <u>Recomplete as</u> <u>due to producer</u>		7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name <u>Cerro Com</u>
2. Name of Operator <u>Lanexco, Inc.</u>		9. Well No. <u>1</u>
3. Address of Operator <u>P.O. Box 1206 Jal, N.M. 88252</u>		10. Field and Pool, or Wildcat <u>Cass Draw Wolfcamp</u>
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>2080</u> FEET FROM THE <u>NORTH</u> LINE AND <u>760</u> FEET FROM THE WEST LINE OF SEC. <u>11</u> TWP. <u>23-S</u> RGE. <u>27-E</u> NMPM		12. County <u>Eddy</u>
15. Date Spudded <u>8-20-78</u>	16. Date T.D. Reached <u>10-28-78</u>	17. Date Compl. (Ready to Prod.)
18. Elevations (DF, RKB, RT, GR, etc.) <u>3092.4 GL</u>		19. Elev. Casinghead
20. Total Depth <u>12,401</u>	21. Plug Back T.D. <u>10,150</u>	22. If Multiple Compl., How Many <u>2</u>
23. Intervals Drilled By <u>XX</u>		24. Was Directional Survey Made <u>Yes</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>9765-Top 9817-Bottom Wolfcamp</u>		25. Was Well Cored <u>No</u>
26. Type Electric and Other Logs Run <u>ALL, BHC sent in previously</u>		

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	374'	17 1/2"	400 sacks Class C	None
10 3/4"	40-45#	5660'	12 1/2"	1730 sacks Lite 200 sacks Class C	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	5321'	11,720'	1385		2 3/8"	9685	9685
5"	11,362'	12,401'	150				

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9765-9768, 9778-9782, 9785-9789 9793-9798, 9805-9809, 9813-9817 (.31 Diameter)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				9765-9817	4,000 Gallons 15% NE-FE
					10 Tons CO2

33. PRODUCTION							
Date First Production <u>2-15-80</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>6-10-88</u>	Hours Tested <u>24</u>	Choke Size <u>42/64</u>	Prod'n. For Test Period <u>4</u>	Oil - Bbl. <u>55</u>	Gas - MCF <u>5</u>	Water - Bbl. <u>13750/1</u>	Gas-Oil Ratio <u>56</u>
Flow Tubing Press. <u>410</u>	Casing Pressure <u>4</u>	Calculated 24-Hour Rate <u>55</u>	Oil - Bbl. <u>5</u>	Gas - MCF <u>56</u>	Water - Bbl. <u>56</u>	Oil Gravity - API (Corr.) <u>56</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>	Test Witnessed By <u>M. Copeland</u>
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mike Copeland TITLE Production Supt. DATE July 12, 1988
Mike Copeland